API NUMBER: 017 25128

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/22/2017

Expiration Date: 05/22/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 13N Rge: 7W County: CANADIAN

SPOT LOCATION: NE NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 221 285

Lease Name: SIEGRIST 1307 Well No: 4-9MH Well will be 221 feet from nearest unit or lease boundary.

 Operator Name:
 MARATHON OIL COMPANY
 Telephone:
 7132962003
 OTC/OCC Number:
 1363
 0

MARATHON OIL COMPANY 5555 SAN FELIPE ST

HOUSTON. TX 77056-2701

JAMES WEHMULLER 1026 150TH STREET NE

EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 8650 6 2 7 3 8 4 9 10 647029 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201703517 Special Orders:

201703523

Total Depth: 14720 Ground Elevation: 1262 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 09 Twp 13N Rge 7W County CANADIAN

Spot Location of End Point: S2 SE SE SE Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 8650 Radius of Turn: 655 Direction: 182

Total Length: 5041

Measured Total Depth: 14720
True Vertical Depth: 9878
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 11/6/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/6/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 11/6/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201703517 11/7/2017 - G58 - 9-13N-7W

X647029 MSSP 5 WELLS NO OP NAMED REC 6/26/2017 (DUNN) Category Description

11/7/2017 - G58 - (I.O.) 9-13N-7W PENDING CD - 201703523

X647029 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

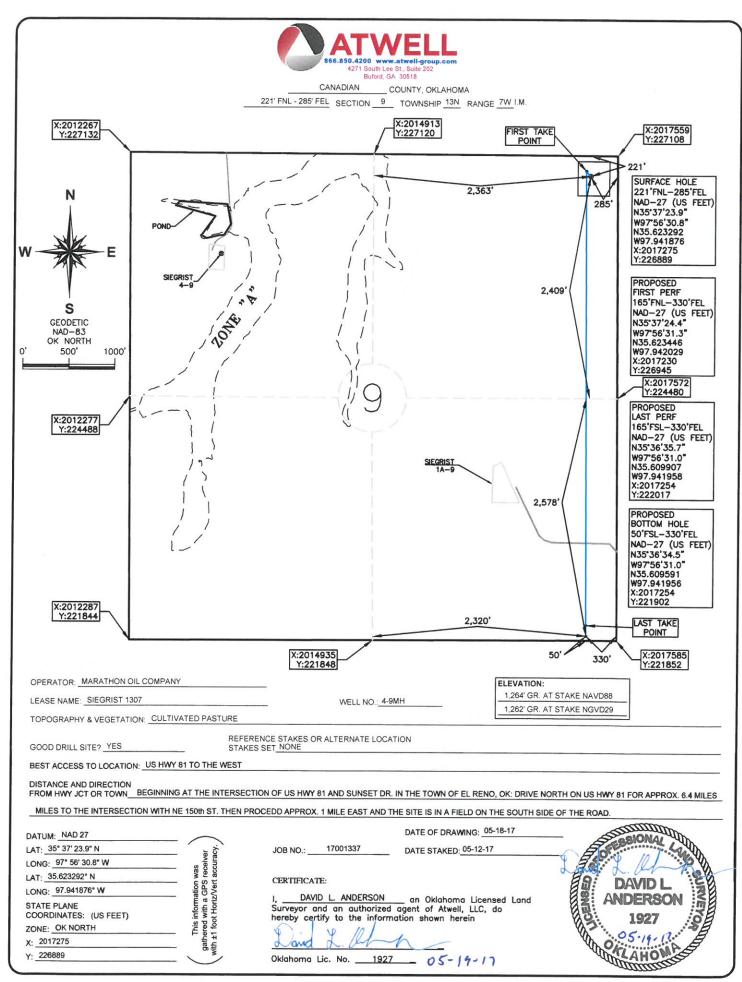
NO OP NAMED REC 6/26/2017 (DUNN)

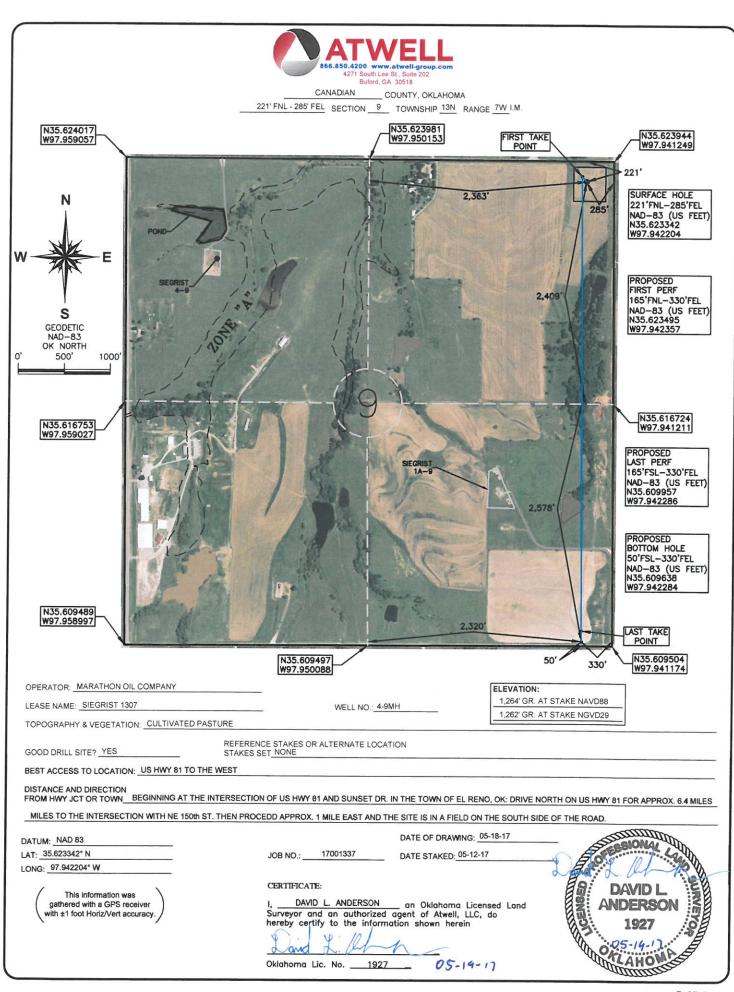
SPACING - 647029 11/7/2017 - G58 - (640) (HOR) 9-13N-7W

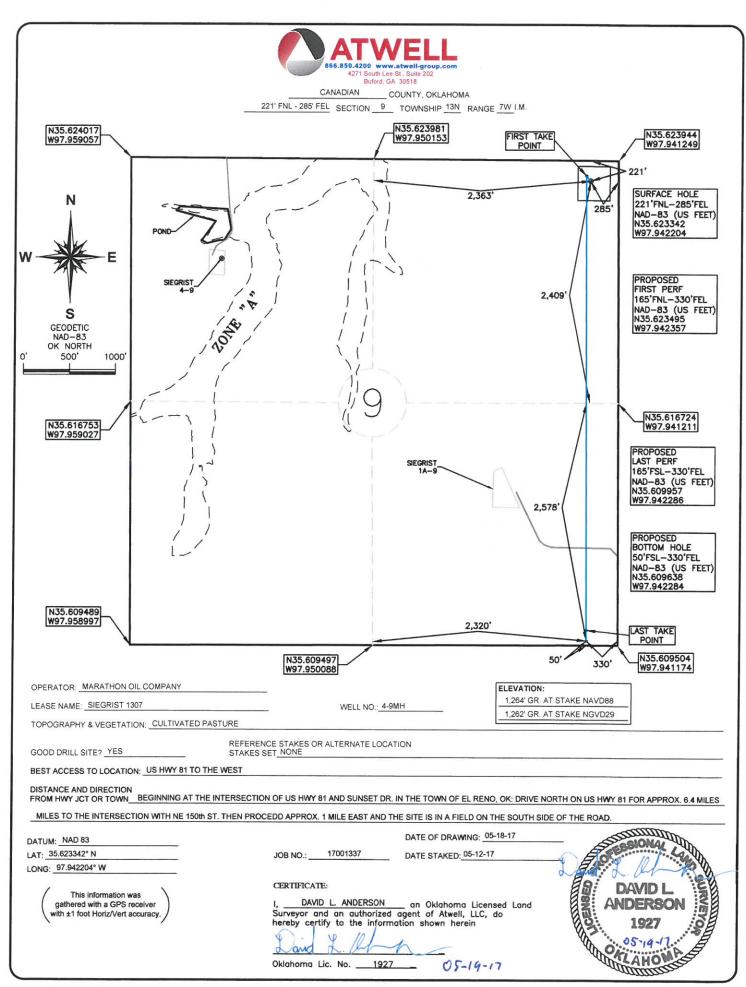
EXT 634286 MSSP

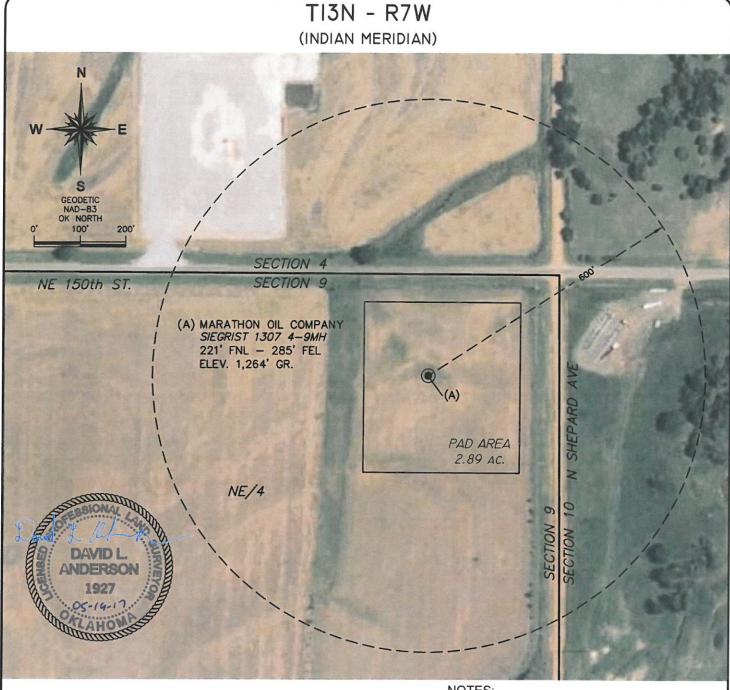
COMPL. INT. NCT 660' FB (COEXIST SP. ORDER # 137876 MCSTR, MSSP)

API 017-25128 CANADIAN COUNTY, OKLAHOMA 221' FNL - 285' FEL SECTION 9 TOWNSHIP 13N RANGE 7W I.M. X:2012267 X:2014913 FIRST TAKE Y:227120 POINT Y:227108 SURFACE HOLE 221'FNL-285'FEL NAD-27 (US FEET) N35*37'23.9" 285 W97'56'30.8" N35.623292 W97.941876 X:2017275 Y:226889 PROPOSED IRST PERF 165'FNL-330'FEL NAD-27 (US FEET) N35*37'24.4" GEODETIC NAD-83 W97°56'31.3" N35.623446 OK NORTH 500' 1000' W97.942029 X:2017230 Y:226945 X:2017572 Y:224480 PROPOSED X:2012277 LAST PERF 165'FSL-330'FEL Y:224488 NAD-27 (US FEET) N35°36'35.7 W97°56'31.0" N35.609907 W97.941958 Y:222017 2,578 PROPOSED BOTTOM HOLE 50'FSL-330'FEL NAD-27 (US FEET) N35'36'34.5" W97°56'31.0" N35.609591 W97.941956 X:2017254 Y:221902 X:2012287 LAST TAKE POINT X:2014935 Y:221848 50' X:2017585 330 Y:221852 OPERATOR: MARATHON OIL COMPANY **ELEVATION:** 1,264' GR. AT STAKE NAVD88 LEASE NAME: SIEGRIST 1307 WELL NO .: 4-9MH 1.262' GR. AT STAKE NGVD29 TOPOGRAPHY & VEGETATION: CULTIVATED PASTURE REFERENCE STAKES OR ALTERNATE LOCATION GOOD DRILL SITE? YES STAKES SET_NONE BEST ACCESS TO LOCATION: US HWY 81 TO THE WEST DISTANCE AND DIRECTION FROM HWY JCT OR TOWN BEGINNING AT THE INTERSECTION OF US HWY 81 AND SUNSET DR. IN THE TOWN OF EL RENO, OK: DRIVE NORTH ON US HWY 81 FOR APPROX. 6.4 MILES MILES TO THE INTERSECTION WITH NE 150th ST. THEN PROCEDD APPROX. 1 MILE EAST AND THE SITE IS IN A FIELD ON THE SOUTH SIDE OF THE ROAD. NONAL LAND DATE OF DRAWING: 05-18-17 DATUM: NAD 27 LAT: 35° 37' 23.9" N DATE STAKED: 05-12-17 JOB NO . LONG: 97° 56' 30.8" W LAT: 35.623292° N CERTIFICATE: LONG: 97.941876° W DAVID L. ANDERSON NDERSON I, <u>DAVID L. ANDERSON</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Atwell, LLC, do STATE PLANE COORDINATES: (US FEET) hereby certify to the information shown herein ZONE: OK NORTH X: 2017275 Y: 226889 Oklahoma Lic. No. 05-19-17 1927









05-16-17

NOTES:

- 1. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY.
- 2. WELL LOCATION AND PAD AREA ARE NOT IN FLOOD ZONE.
- 3. NO DWELLINGS WITHIN 600' OF WELL PAD AREA.

PLAT SHOWING 600' RADIUS OF A PROPOSED WELL AND PAD AREA FOR SIEGRIST 1307 4-9MH IN THE NE/4 OF SECTION 9, T13N - R7W, CANADIAN COUNTY, OKLAHOMA

THIS PLAT WAS PREPARED EXCLUSIVELY FOR MARATHON OIL COMPANY AND MAY NOT BE RELIED UPON BY ANY OTHER ENTITY WITHOUT THE CONSENT OF ATWELL, LLC.





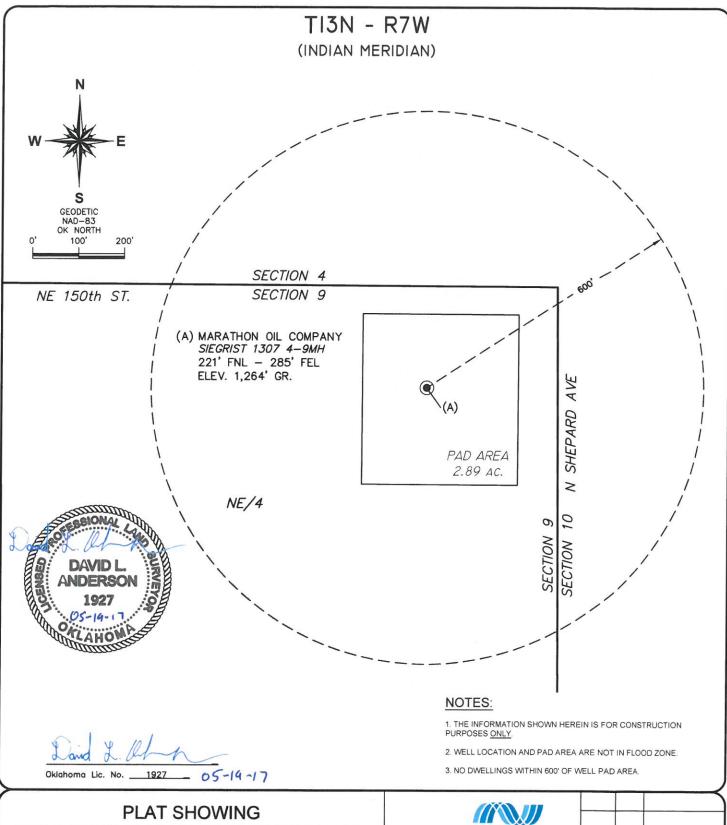
REV#	DATE	DESC.

SCALE: 1" = 200" DATE: 05-18-17

DRAWN BY: RAD

APP'D BY: LN & DA JOB NO.: 17001337

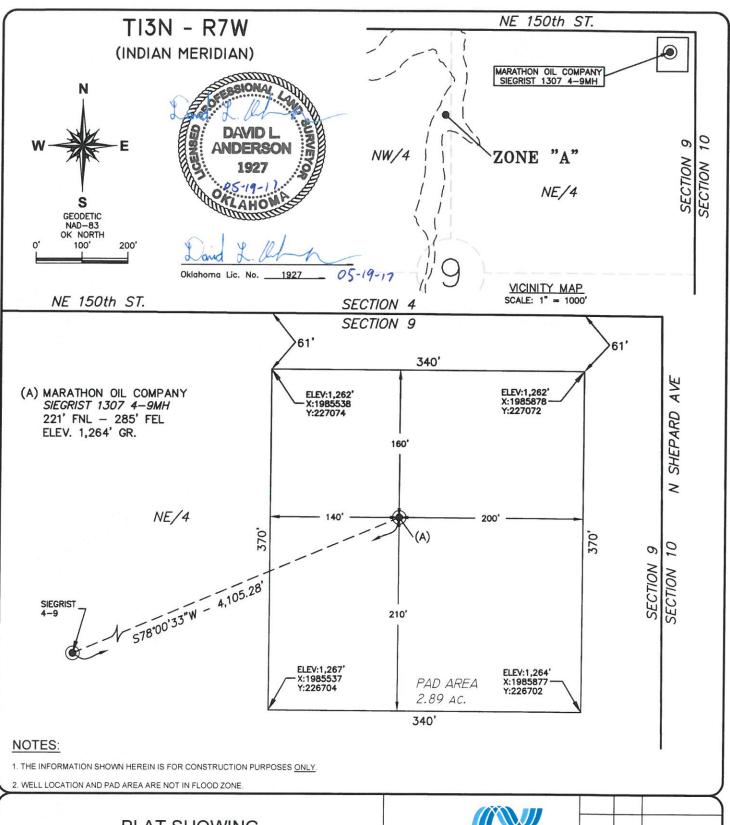
SHEET: 1 OF 3



PLAT SHOWING 600' RADIUS OF A PROPOSED WELL AND PAD AREA FOR SIEGRIST 1307 4-9MH IN THE NE/4 OF SECTION 9, T13N - R7W, CANADIAN COUNTY, OKLAHOMA

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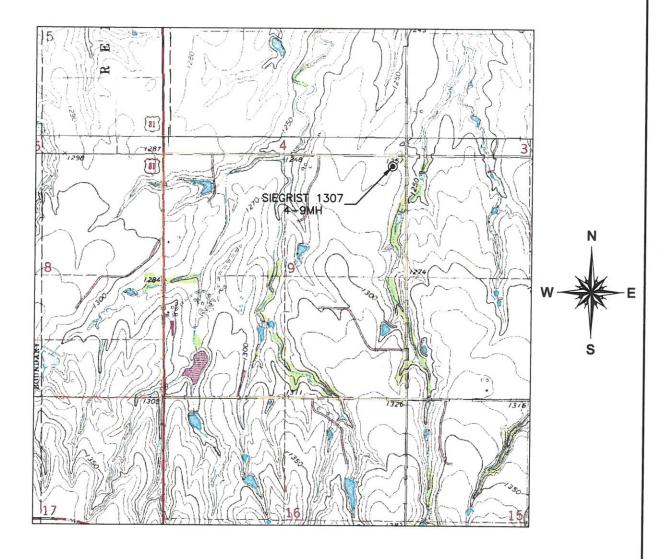


PLAT SHOWING PROPOSED PAD AREA IN THE NE/4 OF SECTION 9, T13N - R7W, CANADIAN COUNTY, OKLAHOMA

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LOCATION & ELEVATION VERIFICATION MAP



 SEC.___9
 TWP.__13N
 RNG.__7W

 COUNTY_CANADIAN
 STATE___OK

 OPERATOR_MARATHON OIL COMPANY

 DESCRIPTION__221' FNL - 285' FEL

 LEASE__SIEGRIST 1307 4-9MH

 ELEVATION__1264' GR. AT STAKE NAVD88 1,262' GR. AT STAKE NGVD29

EL RENO/OKARCHE

U.S.G.S. TOPOGRAPHIC

QUADRANGLE MAP_

ABOVE BACKGROUND DATA FROM U.S.G.S. TOPOGRAPHIC MAP SCALE: 1" = 2000'

CONTOUR INTERVAL 10'

WHEN THE ELEVATION IS SHOWN HEREON IT IS THE GROUND ELEVATION OF THE LOCATION STAKE.
REVIEW THIS PLAT AND INFORM US IMMEDIATELY OF ANY POSSIBLE DISCREPANCY.



18-May-2017 : 9:07 AM

VICINITY MAP





SCALE: 1" = 2 MILES

SEC. 9 TWP. 13N RNG. 7W

COUNTY CANADIAN STATE OK

OPERATOR MARATHON OIL COMPANY



18-May-2017 : 7:48 AM