

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240750000

**Completion Report**

Spud Date: October 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 25, 2017

1st Prod Date: August 18, 2017

Completion Date: August 18, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: PAULINE 6-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W  
SE NW NW SE  
2293 FSL 1987 FEL of 1/4 SEC  
Latitude: 38.875849 Longitude: -97.81792  
Derrick Elevation: 0 Ground Elevation: 1164

First Sales Date: 08/18/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658471

Increased Density
Order No
659642
659516

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	2511		1584	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12666		950	4815
PRODUCTION	5 1/2	23	P-110	23082		2290	13806

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23075**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	WOODFORD	754	56	13516	17925	2501	FLOWING	5438	38/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
408097	640
446322	640
657717	MULTIUNIT

#### Perforated Intervals

From	To
15292	21374
21742	22919

#### Acid Volumes

2,550 BARRELS 15% HCL
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#### Fracture Treatments

189,963,623 POUNDS SAND, 443,842 BARRELS FLUID
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Formation	Top
SYCAMORE	14595
WOODFORD	14995
HUNTON	22724

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NW NE NW NE

156 FNL 1651 FWL of 1/4 SEC

Depth of Deviation: 15133 Radius of Turn: 750 Direction: 5 Total Length: 7637

Measured Total Depth: 23075 True Vertical Depth: 15733 End Pt. Location From Release, Unit or Property Line: 156

#### FOR COMMISSION USE ONLY

1138005

Status: Accepted

Form 1002A  
Rev. 2009

API NO.	051-24075
OTC PROD. UNIT NO.	

**PLEASE TYPE OR USE BLACK INK ONLY**

**NOTE:**

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

## COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC 27	TWP 5N	RGE 6W	DATE OF WELL COMPLETION	8/18/2017
LEASE NAME	Pauline			WELL NO. 6-27X22H	1st PROD DATE	8/18/2017
SE 1/4 NW 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC	229	FEL OF 1/4 SEC	1987	RECOMP DATE	
ELEVATION Derrick FL	Ground	1164	Latitude (if known)	38.875849	Longitude (if known)	-97.817920
OPERATOR NAME	Gulfport MidCon			OTC/OCC OPERATOR NO.	24020	
ADDRESS	3001 Quail Springs Parkway					
CITY	Oklahoma City			STATE	OK	ZIP 73134

### COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	656471 66146872
EXCEPTION ORDER	656741
INCREASED DENSITY	
ORDER NO.	659 642/659 516

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	68#	J55	2511		1584	Surface
INTERMEDIATE	9 5/8	40#	P110	12,666		950	4,815
PRODUCTION	5 1/2	23#	P110	23082		2290	13806
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL		DEPTH	23,075

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION


FORMATION	Woodford		-I.O.			Reported to Fracture
SPACING & SPACING ORDER NUMBER	446322(640)	408097(640)	657717 (Multi)			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	15292-21374					
	21742-22724 22919					
ACID/VOLUME	2550bbl 15% HCl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	189,963,623lbs Sand					
	443,842bbl Fluid					

## INITIAL TEST DATA

INITIAL TEST DATE	9/22/2017					
OIL-BBL/DAY	754					
OIL-GRAVITY ( API)	56					
GAS-MCF/DAY	13516					
GAS-OIL RATIO CU FT/BBL	17925					
WATER-BBL/DAY	2501					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	5,438					
CHOKE SIZE	38/64					
FLOW TUBING PRESSURE	N/A					

A rectangular stamp with a thick black border and diagonal hatching. The text "AS SUBMITTED" is written in bold, black, sans-serif capital letters.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Monica Pickens NAME (PRINT OR TYPE)		10/18/2017 DATE		252-4703 PHONE NUMBER	
3001 Quail Springs Parkway ADDRESS		Oklahoma City OK 73134 CITY STATE ZIP		mpickens@gulfportenergy.com EMAIL ADDRESS			

## FORMATION RECORD

LEASE NAME

**Pauline**

WELL NO. 6-27X22H

NAMES OF FORMATIONS	TOP
Sycamore	14,595
Woodford	14,995
Hunton	22,724

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run      \_\_\_\_\_

was CO<sub>2</sub> encountered?    \_\_\_ yes    X no    at what depths? \_\_\_\_\_

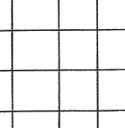
was H<sub>2</sub>S encountered?    \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below

Other remarks:

640 Acres



A 16x16 grid representing 640 acres. The top row is labeled "640 Acres". The grid is divided into four 8x8 quadrants by a thick horizontal line and a thick vertical line. In the top-right quadrant, there is a small cluster of three dots and the letter "x".

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

A blank coordinate grid with x and y axes labeled from 0 to 10. The grid is 10 units wide and 10 units high, with a thick line for the x-axis and a thick line for the y-axis. The origin is at the bottom-left corner.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1									
SEC 22	TWP 05N	RGE 06W	COUNTY Grady 156PNL 165L FEE						
Spot Location NW 1/4 NE 1/4 NW 1/4 NE 1/4			Feet From 1/4 Sec Lines				FSC 25		FWL 1650
Depth of Deviation 15,133		Radius of Turn 750		Direction 5		Total Length 7,637			
Measured Total Depth 23,075		True Vertical Depth 15,733		BHL From Lease, Unit, or Property Line: 25 156					

LATERAL #2								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

12/1/17  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 051240750000

Completion Report

Spud Date: October 27, 2017

OTC Prod. Unit No.: 051-222300

Drilling Finished Date: February 25, 2017

1st Prod Date: August 18, 2017

Completion Date: August 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 6-27X22H

Purchaser/Measurer:

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Derrick Elevation: 0 Ground Elevation: 1164

First Sales Date: 08/18/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Multivent:

Sec. 27: 34% 222300 I

Sec. 22: 66% 222300A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658471

Increased Density
Order No
659642
659516

Casing and Cement							
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Total Depth: 23075

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Plug	
Depth	Plug Type
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Initial Test Data
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November 29, 2017

9/22/17

319 WDFD

5438

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