

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053234200001

Completion Report

Spud Date: October 08, 2014

OTC Prod. Unit No.: 053-215335

Drilling Finished Date: October 31, 2014

1st Prod Date: January 27, 2015

Amended

Completion Date: January 27, 2015

Amend Reason: CHANGE CLASSIFICATION OF WELL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHOVANEK 2-3H

Purchaser/Measurer: SUPERIOR

Location: GRANT 35 25N 5W
SW SW SW SW
246 FSL 189 FWL of 1/4 SEC
Derrick Elevation: 1112 Ground Elevation: 1097

First Sales Date: 01/27/2015

Operator: SK PLYMOUTH LLC 23485

6100 S YALE AVE STE 500
TULSA, OK 74136-1906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	641581		631175	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	332		160	SURFACE
PRODUCTION	7	26	P-110	6047		355	4047

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4552	0	495	5979	10531

Total Depth: 10578

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2017	MISSISSIPPI	5	38	191	38200	836	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
584983	640

Perforated Intervals

From	To
6100	10502

Acid Volumes

166,572 GALLONS 15% HCL

Fracture Treatments11 STAGES - 289,800 POUNDS 40/70 SAND, 63,836
BARRELS WATER

Formation	Top
MISSISSIPPIAN	5584

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 24N RGE: 5W County: GARFIELD

NE SW SE SE

460 FSL 733 FEL of 1/4 SEC

Depth of Deviation: 5074 Radius of Turn: 636 Direction: 180 Total Length: 4994

Measured Total Depth: 10578 True Vertical Depth: 5834 End Pt. Location From Release, Unit or Property Line: 460

FOR COMMISSION USE ONLY

1137930

Status: Accepted

API NO. 053-23420
OTC PROD. UNIT NO. 053-215335

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 16 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change classification of well

COMPLETION REPORT

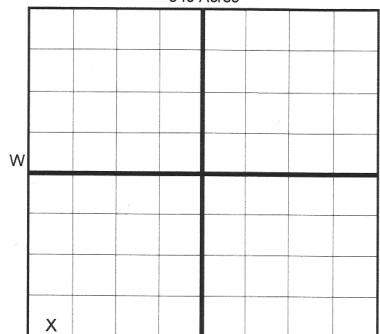
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grant	SEC	35	TWP	25N	RGE	5W	
LEASE NAME	Schovanec			WELL NO.	2-3H			
SW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	246	FWL OF 1/4 SEC	189			DATE OF WELL COMPLETION	1/27/2015
ELEVATION N Derrick	1112	Ground	1097	Latitude (if known)			Longitude (if known)	
OPERATOR NAME	SK Plymouth, LLC			OTC/OCC OPERATOR NO.	23485			
ADDRESS	6100 S Yale Ave Suite 500							
CITY	Tulsa		STATE	OK		ZIP	74136	

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J55	332		160	Surface
INTERMEDIATE							
PRODUCTION	7"	26	P110	6,047		355	4,047
LINER	4 1/2"	11.6	P110	5979-10531		495	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 10,578

Top of Liner
5979

COMPLETION & TEST DATA BY PRODUCING FORMATION

351MISS

FORMATION	Mississippi
SPACING & SPACING ORDER NUMBER	584983 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas
PERFORATED INTERVALS	6100-10,502
ACID/VOLUME	166,572gal 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts)	11 Stages 289,800lbs 40/70 Sand 63,836bbls Water

No New Frac

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior

☒

OR

First Sales Date

1/27/2015

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/17/2017
OIL-BBL/DAY	5
OIL-GRAVITY (API)	38
GAS-MCF/DAY	191
GAS-OIL RATIO CU FT/BBL	38,200
WATER-BBL/DAY	836
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kathy Baratz
SIGNATURE

Kathy Baratz

10/12/2017

918.599.1866

6100 S Yale Ave Suite 500

Tulsa

NAME (PRINT OR TYPE)

OK 74136

DATE

PHONE NUMBER

kbaratz@skplymouth.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

WELL NO. 2-3H

NAMES OF FORMATIONS	TOP
Mississippian	5584 MD 5531 TVD

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px;"></div>

Were open hole logs run? ___ yes X no

Date Last log was run _____

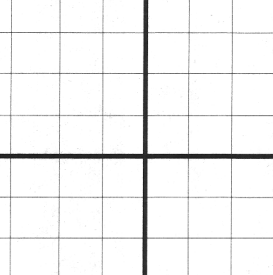
Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

640 Acres



X

Directional surveys are required for all drainholes and directional wells.

Graphing Lines

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1											
SEC	3	TWP	24N	RGE	5W	COUNTY Garfield					
Spot Location						Feet From 1/4 Sec Lines		FSL	460	FEL	733
NE		1/4		SW		1/4		SE		1/4	
Depth of Deviation				5,074		Radius of Turn		636		Direction	
								180		Total Length	
Measured Total Depth				10,578		True Vertical Depth		5,834		BHL From Lease, Unit, or Property Line:	
										460	

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

12/1/17
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 053234200001

Completion Report

Spud Date: October 08, 2014

OTC Prod. Unit No.: 053-215335

Drilling Finished Date: October 31, 2014

Amended

A: 215335 I

1st Prod Date: January 27, 2015

Amend Reason: CHANGE CLASSIFICATION OF WELL

Completion Date: January 27, 2015

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHOVANEC 2-3H

BHL: 03-24N-03W

Purchaser/Measurer: SUPERIOR

Location: GRANT 35 25N 5W (50)
SW SW SW SW
246 FSL 189 FWL of 1/4 SEC
Derrick Elevation: 1112 Ground Elevation: 1097

First Sales Date: 01/27/2015

Operator: SK PLYMOUTH LLC 23485

6100 S YALE AVE STE 500
TULSA, OK 74136-1906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	641581		631175	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	332		160	SURFACE
PRODUCTION		7	26	P-110	6047		355	4047

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4552	0	495	5979	10531

Total Depth: 10578

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2017	MISSISSIPPI	5	38	191	38200	836	PUMPING	1		

November 27, 2017

2015: 61,897
2016: 48,133

TRT

DCW of 2
OK