

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073254490002

**Completion Report**

Spud Date: August 31, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 10, 2017

1st Prod Date:

Completion Date: October 13, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: JM SWD 1

Purchaser/Measurer:

Location: KINGFISHER 8 17N 6W  
NE NE NE NW  
265 FNL 2394 FWL of 1/4 SEC  
Latitude: 35.97007 Longitude: -97.86343  
Derrick Elevation: 0 Ground Elevation: 1076

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125			SURFACE
SURFACE	9 5/8	36	J-55	412		300	SURFACE
PRODUCTION	7	29	P-110	8532		600	6225

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8582**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8332	AS-111	8534	CASING SHOE

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
<b>Completion and Test Data by Producing Formation</b>										
Formation Name: WILCOX			Code: 202WLCX			Class: DISP				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				8360			8525			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
8,000 GALLONS 15% HCL				3,059,286 GALLONS 20 & 25 BORATE GEL, 224,784 GALLONS LINEAR GEL, 504,200 POUNDS 20/40 SAND						

Formation	Top
COTTAGE GROVE	5748
CHECKERBOARD	6159
BIG LIME	6365
2ND OSWEGO	6447
3RD OSWEGO	6482
4TH OSWEGO	6513
VERDIGRIS	6625
PINK LIME	6735
MISSISSIPPI	7059
WOODFORD	7595
HUNTON	7617
SYLVAN	7891
VIOLA	8030
1ST WILCOX	8244
2ND WILCOX	8385

Were open hole logs run? Yes

Date last log run: September 18, 2017

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
PERMIT NUMBER 1704520069

FOR COMMISSION USE ONLY	
Status: Accepted	1138004

API NO. 073-25449  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

OCT 19 2017

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

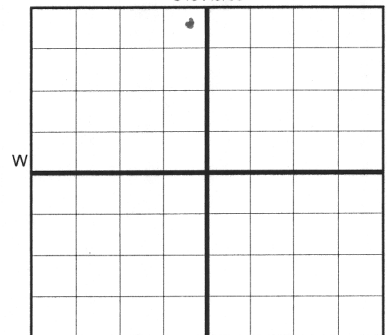
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	8	TWP	17N	RGE	06W
LEASE NAME	JM SWD			WELL NO.	1		
NE 1/4	NE 1/4	NE 1/4	NW 1/4	FNL OF 1/4 SEC	265'	FWL OF 1/4 SEC	2394'
ELEVATION N Derrick	Ground	1076'	Latitude (if known)	35.97007		Longitude (if known)	- 97.86343
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			125'			Surface
SURFACE	9 5/8"	36#	J-55	412'		300	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	8532'		600	6225'
LINER							
TOTAL DEPTH							8582'

PACKER @ 8332' BRAND & TYPE AS-111 PLUG @ 8534' TYPE casing shoe PLUG @ TYPE TOTAL DEPTH 8582'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox					Monitor
SPACING & SPACING ORDER NUMBER	1704520069	see remarks				Report to Finefocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal					
PERFORATED INTERVALS	8360'-8440'	(6 spf - 480 Total)				
	8460'-8525'	(6 spf - 590 Total)				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	8000 Gal. 15% HCL					
	3059286 Gal. 20&25 BorateGel 224784 Gal. Linear Gel					
	504200# 20/40 Sand					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*B. Hinkle*

Bruce A. Hinkle

10/19/2017

405-848-0924

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

5600 N. May Avenue, Suite 295

Oklahoma City

OK

73112

Laurahinkle@hoagi.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JM SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
Cottage Grove	5748'
Checkerboard	6159'
Big Lime	6365'
2nd Oswego	6447'
3rd Oswego	6482'
4th Oswego	6513'
Verdigris	6625'
Pink Lime	6735'
Mississippi	7059'
Woodford	7595'
Hunton	7617'
Sylvan	7891'
Viola	8030'
1st Wilcox	8244'
2nd Wilcox	8385'

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<u>X</u> yes	<u>  </u> no
Date Last log was run	<u>9/18/2017</u>	
Was CO <sub>2</sub> encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>          </u>
Was H <sub>2</sub> S encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>          </u>
Were unusual drilling circumstances encountered?	<u>  </u> yes	<u>X</u> no
If yes, briefly explain below		

Other remarks: Permit 1704520069

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FNL			
FEL			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			