

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254490002

Completion Report

Spud Date: August 31, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 10, 2017

1st Prod Date:

Completion Date: October 13, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JM SWD 1

Purchaser/Measurer:

Location: KINGFISHER 8 17N 6W
NE NE NE NW
265 FNL 2394 FWL of 1/4 SEC
Latitude: 35.97007 Longitude: -97.86343
Derrick Elevation: 0 Ground Elevation: 1076

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125			SURFACE
SURFACE	9 5/8	36	J-55	412		300	SURFACE
PRODUCTION	7	29	P-110	8532		600	6225

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8582

Packer	
Depth	Brand & Type
8332	AS-111

Plug	
Depth	Plug Type
8534	CASING SHOE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8360	8525

Acid Volumes

8,000 GALLONS 15% HCL

Fracture Treatments

3,059,286 GALLONS 20 & 25 BORATE GEL, 224,784 GALLONS LINEAR GEL, 504,200 POUNDS 20/40 SAND

Formation	Top
COTTAGE GROVE	5748
CHECKERBOARD	6159
BIG LIME	6365
2ND OSWEGO	6447
3RD OSWEGO	6482
4TH OSWEGO	6513
VERDIGRIS	6625
PINK LIME	6735
MISSISSIPPI	7059
WOODFORD	7595
HUNTON	7617
SYLVAN	7891
VIOLA	8030
1ST WILCOX	8244
2ND WILCOX	8385

Were open hole logs run? Yes

Date last log run: September 18, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PERMIT NUMBER 1704520069

FOR COMMISSION USE ONLY

1138004

Status: Accepted

RECEIVED

OCT 19 2017

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 073-25449
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

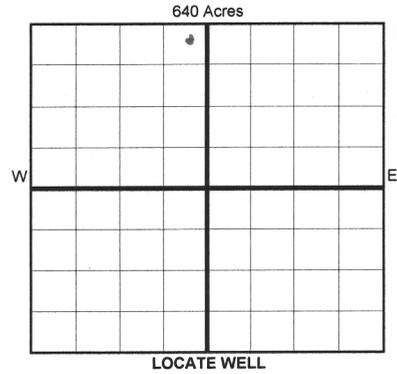
ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

Form with fields: COUNTY (Kingfisher), SEC (8), TWP (17N), RGE (06W), LEASE NAME (JM SWD), WELL NO. (1), SPUD DATE (8/31/2017), DRLG FINISHED DATE (9/10/2017), DATE OF WELL COMPLETION (10/13/2017), 1st PROD DATE, RECOMP DATE, ELEVATIO N Derrick (Ground 1076'), Latitude (if known) (35.97007), Longitude (if known) (-97.86343), OPERATOR NAME (Hinkle Oil & Gas, Inc.), OTC/OCC OPERATOR NO. (21639), ADDRESS (5600 N. May Avenue, Suite 295), CITY (Oklahoma City), STATE (OK), ZIP (73112)



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			125'			Surface
SURFACE	9 5/8"	36#	J-55	412'		300	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	8532'		600	6225'
LINER							
TOTAL DEPTH							8582'

PACKER @ 8332' BRAND & TYPE AS-111 PLUG @ 8534' TYPE casing shoe PLUG @ TYPE TOTAL DEPTH 8582'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Wilcox	1704520069	Disposal	8360'-8440' (6 spf - 480 Total) 8460'-8525' (6 spf - 590 Total)		8000 Gal. 15% HCL 3059286 Gal. 20&25 BorateGel 224784 Gal. Linear Gel 504200# 20/40 Sand

Monitor Report to Finefocus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. A. Hinkle

Bruce A. Hinkle

10/19/2017 405-848-0924

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

5600 N. May Avenue, Suite 295

Oklahoma City OK 73112

Laurahinkle@hoagi.com

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JM SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
Cottage Grove	5748'
Checkerboard	6159'
Big Lime	6365'
2nd Oswego	6447'
3rd Oswego	6482'
4th Oswego	6513'
Verdigris	6625'
Pink Lime	6735'
Mississippi	7059'
Woodford	7595'
Hunton	7617'
Sylvan	7891'
Viola	8030'
1st Wilcox	8244'
2nd Wilcox	8385'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 9/18/2017

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Permit 1704520069

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FNL	FEL
				1/4	1/4			
				Depth of Deviation		Radius of Turn	Direction	Total Length
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Depth of Deviation		Radius of Turn	Direction	Total Length
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Depth of Deviation		Radius of Turn	Direction	Total Length
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	