

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35147281670001

**Completion Report**

Spud Date: June 08, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 09, 2016

1st Prod Date: September 07, 2016

Completion Date: July 21, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: LW6A 9

Purchaser/Measurer:

Location: WASHINGTON 6 23N 13E  
SE NW SE NW  
800 FSL 930 FEL of 1/4 SEC  
Latitude: 36.505509 Longitude: -95.968243  
Derrick Elevation: 0 Ground Elevation: 864

First Sales Date:

Operator: PERFORMANCE OPERATING COMPANY LLC 22659  
PO BOX 628  
97 STATE HIGHWAY 123  
BARNSDALL, OK 74002-0628

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	28	J-55	41		8	SURFACE
PRODUCTION	4 1/2	10.5	J-55	1779		210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1790**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2016	MISSISSIPPI	6	31			175	PUMPING			

# Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

## Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

## Perforated Intervals

From

To

1698

1713

## Acid Volumes

500 GAL. 15% FE

## Fracture Treatments

5,000# 20/40 SAND, 10,000# 12/20 SAND, 420 BBLS SALTWATER

Formation	Top
BIG LIME	837
OSWEGO LIME	1053
MISSISSIPPI	1675

Were open hole logs run? Yes

Date last log run: June 09, 2016

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1136483

Status: Accepted