

## ROBERT W. DOW \& BEVERLY J. DOW 1129 WHISPERING PINES DR. NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

|  | Name | Depth | Name | Depth |
| :--- | :--- | :--- | :--- | :--- |
| 1 | WOODFORD-HUNTON | 7700 | 6 | 7 |
| 2 |  |  | 8 |  |
| 3 |  | 9 | 10 |  |
| 4 |  |  |  |  |
| 5 |  |  |  |  |
| Location Exception Orders: |  | Increased Density Orders: |  |  |

607515

Pending CD Numbers: 201802800
Special Orders: 201802801 201802802

PIT 1 INFORMATION
Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34341
Chlorides Max: 5000 Average: 3000
H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: C
Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: C
Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

## HORIZONTAL HOLE



Notes:

Category
HYDRAULIC FRACTURING

## Description

4/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN $1 / 2$ MILE;
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:
OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO 4/19/2018 - G71 - PIT 1 \& 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201802800

4/23/2018-G75-(E.O.) 17 \& 8-6N-2W
EST MULTIUNIT HORIZONTAL WELL
X602579/607515 WDHN 17-6N-2W
X602578 WDHN 8-6N-2W
50\% 17-6N-2W
$50 \% 8-6 \mathrm{~N}-2 \mathrm{~W}$
BP AMERICA PROD. CO.
REC 4-17-2018 (NORRIS)

| Category | Description |
| :---: | :---: |
| PENDING CD-201802801 | $\begin{aligned} & \text { 4/23/2018 - G75 - (E.O.) 17-6N-2W } \\ & \text { X602579/607515 WDHN } \\ & 1 \text { WELL } \\ & \text { BP AMERICA PROD. CO. } \\ & \text { REC 4-17-2018 (NORRIS) } \end{aligned}$ |
| PENDING CD-201802802 | 4/23/2018-G75-(E.O.) 17 \& 8-6N-2W <br> X602579/607515 WDHN 17-6N-2W <br> X602578 WDHN 8-6N-2W <br> COMPL. INT. (17-6N-2W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (8-6N-2W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL BP AMERICA PROD. CO. <br> REC 4-17-2018 (NORRIS) |
| SPACING - 602578 | ```4/20/2018 - G75 - (640)(HOR) 8-6N-2W EST WDHN POE TO BHL NLT 660' FB (COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS)``` |
| SPACING-602579 | $\begin{aligned} & \text { 4/20/2018 - G75-(640)(HOR) } 17-6 \mathrm{~N}-2 \mathrm{~W} \\ & \text { EST WDHN } \\ & \text { POE TO BHL NCT 660' FB } \\ & \text { (COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS) } \end{aligned}$ |
| SPACING - 607515 | 4/20/2018 - G75 - NPT 602579 TO INDICATE RICHARD GRIMES APPEARED FOR APPLICANT CHARTER OAK PROD. CO., LLC \& CHANGING PARAGRAPH 5.1 FROM 8-6N-2W TO 17-6N-2W |

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