API NUMBER: 011 24001

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 05/01/2018 11/01/2018 Expiration Date:

PERMIT TO DRILL

WELL LOCATION:	Sec:	11	Twp:	16N	Rge:	11W	County:	BLAINE

SPOT LOCATION: SE FEET FROM QUARTER: SE Isw Isw SOUTH WEST SECTION LINES: 1285

Lease Name: BLACKBIRD Well No: 2-14H Well will be 234 feet from nearest unit or lease boundary.

ECHO E & P LLC Operator OTC/OCC Number: Telephone: 4057534232 23925 0 Name:

ECHO E & P LLC

3817 NW EXPRESSWAY STE 840

OKLAHOMA CITY. OK 73112-1400 WILLIAM K. & BRENDA J. ROSER

ROUTE 2. BOX 338A

WATONGA OK 73772

(Permit Valid for Listed Formations Only): Formation(s)

	Name	Depth	Name	ne Depth	
1	MISSISSIPPIAN	10050	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	673566	Location Exception (Orders:	Increased Density Orders:	_

Pending CD Numbers: 201801743 Special Orders:

201702350

Total Depth: 15200 Ground Elevation: 1576 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED H. SEE MEMO

Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34207

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 14 Twp 16N Rge 11W County BLAINE Spot Location of End Point: SW SW SF SW Feet From: SOUTH 1/4 Section Line: 165 WEST Feet From: 1/4 Section Line: 1452

Depth of Deviation: 9762 Radius of Turn: 382 Direction: 178

Total Length: 4838

Measured Total Depth: 15200
True Vertical Depth: 10050

End Point Location from Lease, Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 4/26/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 4/26/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 4/26/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201702350 4/30/2018 - G57 - (I.O.) 14-16N-11W

X673566 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC 1-18-2018 (THOMAS)

PENDING CD - 201801743 4/30/2018 - G57 - 14-16N-11W

X673566 MSSP 2 WELLS NO OP. NAMED

REC 4-16-2018 (NORRIS)

SPACING - 673566 4/30/2018 - G57 - (640)(HOR) 14-16N-11W

EXT 656049/657082 MSSP, OTHERS

NLT 660' FB

