API NUMBER: 073 26035

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/01/2018

Expiration Date: 11/01/2018

PERMIT TO DRILL

		GFISHER	: KIN	County	8W	Rge:	18N	Twp:	26	Sec:	WELL LOCATION:
WEST	FROM	NORTH	FROM	FEET FROM QUARTER:		NW	W	v N	NV	NE	SPOT LOCATION:
620		185		SECTION LINES:							

Lease Name: LAREDO 18-08-23 Well No: 1H Well will be 185 feet from nearest unit or lease boundary.

Operator CHISHOLM OIL & GAS OPERATING LLC Telephone: 9184886400 OTC/OCC Number: 23991 0

CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700

TULSA, OK 74136-1921

KYLE A. KADAVY 2192 EAST 710 ROAD

LOYAL OK 73756

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI LIME	7404 6		
2		7		
3		8		
4		9		
5		10	)	
Spacing Orders:	674809	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201802928 Special Orders:

Total Depth: 13017 Ground Elevation: 1051 Surface Casing: 280 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit?  $\quad \mbox{Y}$ 

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34353

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## **HORIZONTAL HOLE 1**

Sec 23 Twp 18N Rge 8W County KINGFISHER

Spot Location of End Point: NE NW NW NW
Feet From: NORTH 1/4 Section Line: 175
Feet From: WEST 1/4 Section Line: 340

Depth of Deviation: 7191
Radius of Turn: 573
Direction: 359
Total Length: 4926

Measured Total Depth: 13017

True Vertical Depth: 7750

End Point Location from Lease,
Unit, or Property Line: 175

Notes:

Category Description

HYDRAULIC FRACTURING 4/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 201802928 4/24/2018 - G57 - (I.O.) 23-18N-8W

X674809 MSSLM

COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FWL

NO OP. NAMED

REC 4-30-2018 (JOHNSON)

SPACING - 674809 4/24/2018 - G57 - (640) 23-18N-8W

VAC 47656 CHRCH

EXT (HOR) 631019 MSSLM, OTHER

EXT (VER) OTHER EST (VER) OTHER POE TO BHL NCT 660' FB

