API NUMBER: 087 22128 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/20/2018
Expiration Date: 10/20/2018

Horizontal Hole Oil & Gas

Amend reason: CHANGE SURFACE LOCATION & WELL NUMBER

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	21	Twp: 6N	Rge: 2W	County:	MCC	LAIN	
SPOT LOCATION:	W2	NE	NW	NW	FEET FROM QUARTER:	FROM	NORTH	FROM

SECTION LINES: 330 830

Lease Name: BLOODWORTH 6N 2W 20 Well No: 1H Well will be 330 feet from nearest unit or lease boundary.

WEST

 Operator
 BP AMERICA PRODUCTION COMPANY
 Telephone:
 8326194857; 2813666
 OTC/OCC Number:
 1640 0

BP AMERICA PRODUCTION COMPANY 1100 N BROADWAY AVE STE 200

OKLAHOMA CITY, OK 73103-4937

ROBERT W. DOW & BEVERLY J. DOW 1129 WHISPERING PINES DR

NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	7625 6		
2		7		
3		8		
4		9		
5		10	0	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201802606 Special Orders:

Total Depth: 13000 Ground Elevation: 1150 Surface Casing: 540 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34342 Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Wellhead Protection Area? N

Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

HORIZONTAL HOLE 1

Sec 20 Twp 6N Rge 2W County MCCLAIN

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 528

Depth of Deviation: 7291 Radius of Turn: 477 Direction: 190

Total Length: 4960

Measured Total Depth: 13000

True Vertical Depth: 7625

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

COMPLETION INTERVAL 4/20/2018 - G75 - COMPLETION INTERVAL FOR WOODFORD WILL BE GREATER THAN 165' FNL

AND FSL, GREATER THAN 330' FEL AND FWL OF 20-6N-2W PER OPERATOR

HYDRAULIC FRACTURING 4/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

 $4/20/2018 - G71 - PIT\ 1\ \&\ 2 - CLOSED\ SYSTEM = STEEL\ PITS\ PER\ OPERATOR\ REQUEST;\ PIT\ 2 - GRANDER - GRANDER$

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201802606 4/20/2018 - G75 - (E.O.)(640)(HOR) 20-6N-2W

VAC 378550 WDFD EXT 666114 WDFD

COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL

BP AMERICA PROD. CO. REC 4-17-2018 (NORRIS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

API 087-22128 A

Operator: BP AMERICA PRODUCTION COMPANY Lease Name and No.: BLOODWORTH 6N 2W 20 1H Footage: 330' FNL - 830' FWL Gr. Elevation: 1150' Section: 21 Township: 6N Range: 2W I.M.

County: McClain State of Oklahoma

Terrain at Loc.: Location fell in pasture with a fence at the SW side of location & an

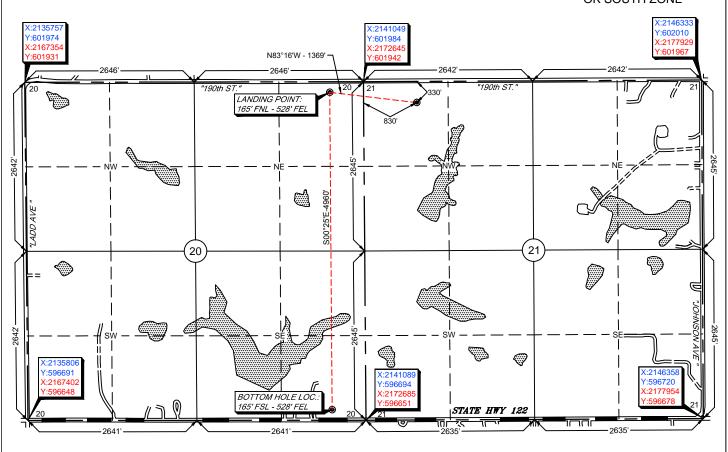
aerial power line running along East side of location.

All bearings shown are grid bearings. 2250 1" = 1500' **GPS DATUM**

S.H.L. Sec. 21-6N-2W I.M.

B.H.L. Sec. 20-6N-2W I.M.

NAD 83 NAD 27 OK SOUTH ZONE



Surface Hole Loc.: Lat: 34°59'06.75"N Lon: 97°25'16.24"W Lat: 34.98520773 Lon: -97.42117878 X: 2141881 Y: 601658

Surface Hole Loc.: Lat: 34°59'06.49"N Lon: 97°25'15.14"W Lat: 34.98513591 Lon: -97.42087181 X: 2173477 Y: 601615

Landing Point: Lat: 34°59'08.41"N Lon: 97°25'32.57"W Lat: 34.98566973 Lon: -97.42571291 X: 2140522 Y: 601818

Landing Point: Lat: 34°59'08.15"N Lon: 97°25'31.46"W Lat: 34.98559796 Lon: -97.42540583 X: 2172118 601776

Bottom Hole Loc.: Lat: 34°58'19.36"N Lon: 97°25'32.46"W Lat: 34.97204321 Lon: -97.42568223 X: 2140559 596859

Bottom Hole Loc.: Lat: 34°58'19.10"N Lon: 97°25'31.35"W Lat: 34.97197107 Lon: -97.42537521 X: 2172155

WILL SSIONAL OF SOME

LANCE G.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2018

Invoice #7669-A-B Date Staked: N/A

Date Drawn: 04/04/18 By: K.B.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

CENSED **MATHIS** 1664 OKLAHOMA 04/24/18 ZAHUW. OK LPLS 1664