API NUMBER: 073 25869		OIL & GAS	ORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000		Approval Date: 12/21/2017	
			MA CITY, OK 73152-2000		Expiration Date:	06/21/2018
Horizontal Hole	Disposal	(Rule 165:10-3-1)			
		E	PERMIT TO DRILL			
WELL LOCATION	Sec: 01 Twp: 18N Rge:	6W County: KINGFI	SHER			
SPOT LOCATION			OUTH FROM WEST			
01 01 200/1101		SECTION LINES:	576 316			
Lease Name:	HORNED FROG SWD		#1	Well will be	e 316 feet from neares	t unit or lease boundary.
Operator Name:	CHISHOLM OIL & GAS OPERA		Telephone: 91848864		OTC/OCC Number:	23991 0
CHISHOL	M OIL & GAS OPERATING	LLC				
6100 S Y	ALE AVE STE 1700			PEARL HILL TRUSTEE LESTER HILL TRUST		
TULSA, OK		74136-1921	2	23026 E. 660 ROAD		
			Н	IENNESSEY	OK 73	3742
	Name WILCOX	Depth 7728 Location Exception O	6 7 8 9 10	Name	Depth	
	No Spacing					
Pending CD Num	bers:				Special Orders:	
Total Depth: 1	0844 Ground Elevation:	¹¹⁶² Surface Ca	asing: 230	Dept	th to base of Treatable Water-	Bearing FM: 180
Under Federal	Jurisdiction: No	Fresh Water S	upply Well Drilled: No		Surface Water us	sed to Drill: No
PIT 1 INFORMA	TION		Approved I	Method for disposal of Dril	lling Fluids:	
Type of Pit Syste	m: CLOSED Closed System Mea	ns Steel Pits				
Type of Mud System: WATER BASED D. One time land application (REQUIRES P						PERMIT NO: 17-33649
Chlorides Max: 3500 Average: 1500 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST						т
Is depth to top of	ground water greater than 10ft below	v base of pit? N				
	nunicipal water well? N					
Wellhead Protect						
	ted in a Hydrologically Sensitive Area	а.				
Category of Pit:	С					
	ed for Category: C					
Pit Location is AP/TE DEPOSIT						
Pit Location Formation: TERRACE						

HORIZONTAL HOLE 1

KINGFISHER Sec 01 Twp 18N Rge 6W County Spot Location of End Point: SF SF SE SW 1/4 Section Line: Feet From: SOUTH 165 Feet From: WEST 1/4 Section Line: 2476 Depth of Deviation: 7268 Radius of Turn: 1000 Direction: 140 Total Length: 2005 Measured Total Depth: 10844 True Vertical Depth: 7830 End Point Location from Lease. Unit, or Property Line: 165 Notes:

 Category
 Description

 HYDRAULIC FRACTURING
 12/21/2017 - G57 - OCC 165:10-3-10 REQUIRES:

 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/19/2017 - G57 - NA - DISPOSAL WELL

SPACING