API NUMBER: 121 24804

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/21/2017
Expiration Date: 06/21/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	14	Twp:	7N	Rge: 18E	County:	PITTSBURG
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SPOT LOCATION: SE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 355 525

Lease Name: FORD 0718 Well No: 5H-10 Well will be 355 feet from nearest unit or lease boundary.

Operator RED MOUNTAIN OPERATING LLC Telephone: 4058424500 OTC/OCC Number: 23694 0

RED MOUNTAIN OPERATING LLC

5637 N CLASSEN BLVD

OKLAHOMA CITY, OK 73118-4015

SONJA FORD P.O. BOX 839

QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7389 6 2 WOODFORD 7872 7 3 HUNTON 7957 8 4 9 10 666053 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201707727 Special Orders:

Total Depth: 12836 Ground Elevation: 696 **Surface Casing: 300** Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit?  $\quad \mbox{Y}$ 

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: SAVANNA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33500

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: SAVANNA

## **HORIZONTAL HOLE 1**

Sec 10 Twp 7N Rge 18E County PITTSBURG

Spot Location of End Point: NE NW NE NE Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 880

Depth of Deviation: 6953
Radius of Turn: 583
Direction: 350
Total Length: 4967

Measured Total Depth: 12836

True Vertical Depth: 7957

End Point Location from Lease,

Unit, or Property Line: 165

Notes:

**MEMO** 

Category
HYDRAULIC FRACTURING

Description

12/18/2017 - G57 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/18/2017 - G57 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201707727 12/18/2017 - G57 - (I.O.) 10-7N-18E

X666053 MSSP, WDFD, HNTN SHL NW4 NW4 14-7N-18E

COMPL. INT. (10-7N-18E) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMED

REC 12-4-2017 (MILLER)

Description Category

12/18/2017 - G57 - (640)(HOR) 10-7N-18E EST MSSP, WDFD, HUNTON **SPACING - 666053** 

POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST WITH NON-PRODUCING NON-HORIZONTAL SPACING UNITS; PRODUCING NON-

HORIZONTAL SPACING UNITS)

MOUNTAIN Well Location Plat

S.H.L. Sec. 14-7N-18E I.M. B.H.L. Sec. 10-7N-18E I.M.

Operator: RED MOUNTAIN ENERGY, LLC Lease Name and No.: FORD 0718 5H-10

Footage: 355' FNL - 525' FWL Gr. Elevation: 696' Section: 14 Township: 7N Range: 18E

County: Pittsburg State of Oklahoma Terrain at Loc.: Location fell in flat pasture. API: 121 24804



1"=1500" GPS DATUM NAD 83

> Surface Hole Loc.: Lat: 35°05'11.35"N Lon: 95°22'58.60"W

OK SOUTH ZONE

X: 2751378 Y: 648172 PUPP: Lat: 35°05'16.51"N Lon: 95°23'15.50"W X: 2749960

Bottom Hole Loc.: Lat: 35°06'05.65"N Lon: 95°23'15.46"W X: 2749835

BOTTOM HOLE LOU Y: 648657 0 Y: 653624 X:2745578 Y:648398

Please note that this tocasion was staked on the ground under the supervision of a Licensed Professional Land Surveyor. But the accuracy of this surveys is not quietaneed Please contact Articonal Surveyor and Mapping promptly I any incomestency is determined GPB details observed from RTM. CPB VOTE. X and X desail affects income for Section Comment was PMD Trave been surveyed NOTE. X and X desail affects income for Section Comment was PMD Trave been surveyed NOTE. X and X desail affects income to Section Comment with NOTE of Section Comment Counter Section distances may be assumed as the Section Section Comment or Occupation Interest and the pro-late of the Section Section Comment of Section Comments or Occupation Interest and the Note Nave been measured on-the-ground, and further, does not represent a true boundary survey. Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2018 Invoice #6689-A

Date Staked: 10/27/16 By: D.A. Date Drawn: 11/03/16 By: J.H. Rev. BHL : 11/09/17 By: C.K.

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

dam. 15/ LANCE G. MATHIS

11/13/17

