

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255930000

Completion Report

Spud Date: April 08, 2017

OTC Prod. Unit No.: 073-218822-0-0000

Drilling Finished Date: May 06, 2017

1st Prod Date: May 28, 2017

Completion Date: May 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: JANE 1509 1H-17

Purchaser/Measurer: MARK WEST OK GAS CO
LLC

First Sales Date: 5/28/2017

Location: KINGFISHER 16 15N 9W
SW SW SW SW
255 FSL 225 FWL of 1/4 SEC
Latitude: 35.769324 Longitude: -98.170549
Derrick Elevation: 1283 Ground Elevation: 1255

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQ PL STE 100
SPRING, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663988		663550	
	Commingled	670595			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	616		325	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8966		1225	8964
PRODUCTION	5 1/2	20	P-110	15317		1170	6938

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15317

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2017	MISSISSIPPIAN	346	40	3880	11214	535	FLOWING	1000	32	781.28

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
642679	640

Perforated Intervals

From	To
10584	15127

Acid Volumes

15% HCL - 860 BBLS

Fracture Treatments

TOTAL FLUIDS - 308,866 TOTAL PROPPANT - 7,203,965 LBS.

Formation	Top
MISSISSIPPIAN	10069

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATOR DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NE NE

57 FNL 350 FEL of 1/4 SEC

Depth of Deviation: 9937 Radius of Turn: 573 Direction: 355 Total Length: 4533

Measured Total Depth: 15317 True Vertical Depth: 10215 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1137065

Status: Accepted