API NUMBER: 073 25870

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/21/2017
Expiration Date: 06/21/2018

PERMIT TO DRILL

WELL LOCATION: Sec:	01	Twp:	17N	Rge:	7W	County:	KINGFISHER
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SPOT LOCATION: SE SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 250 2150

Lease Name: BULLIS 1-17-7 Well No: 1HC Well will be 250 feet from nearest unit or lease boundary.

Operator CHESAPEAKE OPERATING LLC Telephone: 4059353425; 4059358 OTC/OCC Number: 17441 0

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY, OK 73154-0496

BULLIS FAMILY FARMS, LLC.

17558 E. 715 RD

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	OSWEGO	6600	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	651601	Location Exception Orders:		Increased Density Orders:	
	671353				

Pending CD Numbers: 201707946

201707947 201707948 201707949

Total Depth: 17500 Ground Elevation: 1067 Surface Casing: 520 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33511
H. CLOSED SYSTEM=STEEL PITS REQUIRED (CITY OF KINGFISHER PWS/WPA)

Special Orders:

HORIZONTAL HOLE 1

Sec 13 Twp 17N Rge 7W County KINGFISHER

Spot Location of End Point: C S2 S2 S2
Feet From: SOUTH 1/4 Section Line: 330
Feet From: EAST 1/4 Section Line: 2640

Depth of Deviation: 6183
Radius of Turn: 1000
Direction: 185

Total Length: 9746

Measured Total Depth: 17500

True Vertical Depth: 6686

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

HYDRAULIC FRACTURING 12/4/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201707946 12/18/2017 - G57 - (E.O.) 12 & 13-17N-7W EST MULTIUNIT HORIZONTAL WELL

X651601 OSWG 12-17N-7W

X671353 OSWG 13-17N-7W 50% 12-17N-7W

50% 12-17N-7W 50% 13-17N-7W

CHESAPEAKE OPERATING, LLC. REC 12-19-2017 (NORRIS)

PENDING CD - 201707947 12/19/2017 - G57 - (E.O.) 12-17N-7W

X651601 OSWG 3 WELLS NO OP. NAMED

REC 12-19-2017 (NORRIS)

PENDING CD - 201707948 12/19/2017 - G57 - (E.O.) 12-17N-7W

X651601 OSWG

COMPL. INT. NCT 330' FNL, NCT 0' FSL, NCT 660' FEL

NO OP. NAMED

REC 12-19-2017 (NORRIS)

PENDING CD - 201707949 12/21/2017 - G57 - (E.O.) 13-17N-7W

X671353 OSWG

COMPL. INT. NCT 0' FNL, NCT 330' FSL, NCT 660' FEL

NO OP. NAMED

REC 12-19-2017 (NORRIS)

PUBLIC WATER SUPPLY WELLS 12/4/2017 - G71 - KINGFISHER - 3 PWS/WPA, 2 - NE/4 11-17N-7W & 1 - SW/4 12-17N-7W

SPACING - 651601 12/13/2017 - G57 - (640)(HOR) 12-17N-7W

VAC OTHER

VAC 40411/42259 N2 NW4, SE4, S2 SW4 OWSG

EST OSWG, OTHER

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER #40411/42259 N2 NE4, S2 NE4, S2 NW4, N2 SW4)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 25870 BULLIS 1-17-7 1HC

Category

Description

SPACING - 671353

12/13/2017 - G57 - (640)(HOR) 13-17N-7W EXT 652371 OSWG EXT OTHER POE TO BHL NCT 660' FB (COEXIST SP. ORDER #40411/42259)

