PI NUMBER: 047 25122 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION CONSERVATIO P.O. BOX 52000 DMA CITY, OK 73 (Rule 165:10-3-1	N DIVISION) 3152-2000	Approval Date: 12/21/2017 Expiration Date: 06/21/2018
		PERMIT TO DRII	_L	
WELL LOCATION: Sec: 21 Twp: 20N Rge:		IELD		
SPOT LOCATION: NE NW NW SE			AST	
			40	
Lease Name: GLORIA JEAN 21-28-20N-3W	Well No:	2MH	Well w	vill be 2140 feet from nearest unit or lease boundary.
Operator WHITE STAR PETROLEUM LLC Name:		Telephone: 4052	525821; 8444024	OTC/OCC Number: 23358 0
WHITE STAR PETROLEUM LLC			WILLIAM VOSKU	JHL
PO BOX 13360			120 S. CIMARRO	DN ST.
OKLAHOMA CITY, OK	73113-1360		HENNESSEY	OK 73742
Formation(s) (Permit Valid for Listed Formation) Name 1 MISSISSIPPIAN 2 3 4 5	Depth 5433	6 7 8 9 10	Name	Depth
Spacing Orders: No Spacing	Location Exception C	Orders:		Increased Density Orders:
Pending CD Numbers: 201705942 201705944 201705943 Total Depth: 11100 Ground Elevation:	1107 Surface C	Casing: 470		Special Orders: Depth to base of Treatable Water-Bearing FM: 220
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approv	ved Method for disposal o	of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N			ne time land application .OSED SYSTEM=STEEL	(REQUIRES PERMIT) PERMIT NO: 17-3302 PITS PER OPERATOR REQUEST
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area				
Category of Pit: C				
Liner not required for Category: C				
Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: GARBER				

HORIZONTAL HOLE 1	
Sec 28 Twp 20N Rge 3W Cour	nty GARFIELD
Spot Location of End Point: SW SW SI	E NE
Feet From: NORTH 1/4 Section Line:	2470
Feet From: EAST 1/4 Section Line:	1310
Depth of Deviation: 4826 Radius of Turn: 840	
Direction: 170	
Total Length: 4955	
Measured Total Depth: 11100	
True Vertical Depth: 5578	
End Point Location from Lease,	
Unit, or Property Line: 1310	
Notes:	
Category	Description
HYDRAULIC FRACTURING	12/15/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201705942	12/21/2017 - G58 - (I.O.)(IRR UNIT)(640)(HOR) S2 21 & N2 28-20N-3W VAC 323311 MSSLM, OTHERS EST MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST SP ORDER 286623 MISS SE4 21-20N-3W; SP ORDER 281436 OTHER SE4 21-20N-3W; OHERN 3 WELL SW4 21-20N-3W MISS) REC 11/3/2017 (MINMIER)
PENDING CD - 201705943	12/21/2017 - G58 - S2 21 & N2 28-20N-3W X201705942 MISS 1 WELL NO OP NAMED 11/3/2017 (MINMIER)
PENDING CD - 201705944	12/21/2017 - G58 - (I.O) (IRR UNIT) S2 21 & N2 28-20N-3W X201705942 MSSP, OTHERS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 900' FEL OF IRR UNIT NO OP. NAMED 11/3/2017 (MINMIER)