051 24209 API NUMBER: Α

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 10/16/2017 04/16/2018 Expiration Date:

24097 0

Well will be 204 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Oil & Gas

## D DRILL

mend reason: CHAN DRDERS	GE OPERATOR, SURFAC	E HOLE, UPDAT	E	<u>AM</u>	END PE	RMIT	TO DRIL
WELL LOCATION	l: Sec: 26 Twp: 5	N Rge: 6W	County:	GRAI	ΟY		
SPOT LOCATION	I: NW NE NE	NE F	EET FROM QUARTER:	FROM	NORTH	FROM	EAST
		S	ECTION LINES:		204		601
Lease Name:	ABEL		Wel	l No:	25-36-1XI	1	
Operator Name:	CAMINO NATURAL RESOURCES LLC					Telephone: 7204052	

LARRY AND MARLENE ABEL

PO BOX 194

**ALEX** OK 73002

CAMINO NATURAL RESOURCES LLC 1401 17TH ST STE 1000 DENVER. CO 80202-1247

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	14416	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	123502	Location Exception Orders:	664839	Increased Density Orders: 664836
			671293	

Pending CD Numbers: Special Orders:

Total Depth: 25086 Ground Elevation: 1175 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33032 H. SEE MEMO Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 36 Twp 5N Rge 6W County **GRADY** SW Spot Location of End Point: SE SW SW Feet From: SOUTH 1/4 Section Line: 100 WEST Feet From: 1/4 Section Line: 380

Depth of Deviation: 14000 Radius of Turn: 496 Direction: 170

Total Length: 10306

Measured Total Depth: 25086

True Vertical Depth: 14416

End Point Location from Lease,
Unit, or Property Line: 100

Notes:

Category Description

DEEP SURFACE CASING 12/20/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

EXCEPTION TO RULE - 671293 1/2/2018 - G60 - (I.O.)(IRR UNIT) W2 25 & W2 36-5N-6W

X165:10-3-28(C)(2)(B) SCMR (ABEL 25-36-1XH)

MAY BE CLOSER THAN 600' TO MORRIS 1-25 & MAX RAMSEY 2

CAMINO NATURAL RESOURCES, LLC

12/18/17

HORIZONTAL HOLE 1/2/2018 - G60 - CHANGED TO A HORIZONTAL HOLE PER OPERATOR

HYDRAULIC FRACTURING 12/20/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

INCREASED DENSITY - 664836 1/2/2018 - G60 - (IRR UNIT) W2 25 & W2 36-5N-6W

X123502 SCMR 1 WELL NO OP. NAMED 6-14-2017

LOCATION EXCEPTION - 671650 1/2/2018 - G60 - (E.O.)(IRR UNIT) W2 25 & W2 36-5N-6W

X123502 SCMR

SHL (26-5N-6W) 204' FNL, 601' FEL

COMPL. INT. (W2 25 & W2 36-5N-6W) NCT 165' FNL, NCT 165' FSL, NCT 660' FWL

CAMINO NATÙRAL RESOURCES, LLC.

1/2/2018

MEMO 12/20/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 123502 1/2/2018 - G60 - (640)(IRR UNIT) W2 25 & W2 36-5N-6W NCT 660 FB

VAC OTHERS EXT OTHERS

EXT 94778/112036 SCMR, OTHER

**EST OTHERS** 

