

Is depth to top of ground water greater than 10 ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: 2
Liner not required for Category: 2
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: 3
Liner required for Category: 3
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

| Sec 17 | Twp 3N | Rge 4W C | County | GARVIN |
| :---: | :---: | :---: | :---: | :---: |
| Spot Locatio | of End Point | t: N2 NE | NE | NE |
| Feet From: | NORTH | 1/4 Section Line: |  |  |
| Feet From: | EAST | 1/4 Section Line: |  | 0 |
| Depth of D | ation: 1126 |  |  |  |
| Radius of T | n: 382 |  |  |  |
| Direction: |  |  |  |  |
| Total Length | 7167 |  |  |  |
| Measured | al Depth: 1 | 9035 |  |  |
| True Vertic | Depth: 116 |  |  |  |
| End Point <br> Unit, | ation from Property Lin | $\begin{aligned} & \text { ease, } \\ & =: 50 \end{aligned}$ |  |  |

Notes:
Category
DEEP SURFACE CASING

HYDRAULIC FRACTURING

Description
12/6/2017- G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

12/6/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN $1 / 2$ MILE;
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 12/6/2017-G71 - PITS 1 \& 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 1 CUTTINGS WILL BE SOIL FARMED, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS WILL BE HAULED TO PAULS VALLEY LANDFILL (GARVIN) 3525009 OR SOUTHERN PLAINS LANDFILL (GRADY) 3526013
12/6/2017-G57-(I.O.) 17-3N-4W
X131585 SPRG
5 WELLS
CONTINENTAL RESOURCES, INC
REC 12-22-2017 (DENTON)

| Category | Description |
| :---: | :---: |
| PENDING CD-201707896 | $\begin{aligned} & \text { 12/6/2017 - G57 - (I.O.) 20-3N-4W } \\ & \text { X131585 SPRG } \\ & 10 \text { WELLS } \\ & \text { CONTINENTAL RESOURCES, INC. } \\ & \text { REC 12-22-2017 (DENTON) } \end{aligned}$ |
| PENDING CD-201707897 | 12/6/2017-G57-(I.O.) 20 \& 17-3N-4W EST MULTIUNIT HORIZONTAL WELL X131585 SPRG $33.33 \% ~ 20-3 N-4 W$ $66.67 \% \text { 17-3N-4W }$ <br> CONTINENTAL RESOURCES, INC. <br> REC 12-22-2017 (DENTON) |
| PENDING CD-201707898 | $\begin{aligned} & \text { 12/6/2017 - G57 - (I.O.) } 20 \text { \& 17-3N-4W } \\ & \text { X131585 SPRG } \\ & \text { X165:10-3-28(C)(2)(B) } \\ & \text { COMPL. INT. (20-3N-4W) NCT 1320' FSL, NCT 0' FNL, NCT 330' FEL } \\ & \text { COMPL. INT. (17-3N-4W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL } \\ & \text { NO OP. NAMED } \\ & \text { REC 12-22-2017 (DENTON) } \end{aligned}$ |
| SPACING - 131585 | $\text { 12/6/2017 - G57 - (640) } 20 \text { \& 17-3N-4W }$ EST SPRG, OTHERS |

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