| API NUMBER:  | 133           | 25276<br>Oil & Gas     |                     | OIL & GAS   | CORPORAT<br>S CONSERV<br>P.O. BOX 5<br>OMA CITY, C<br>(Rule 165:1                      | ATIO<br>2000<br>0K 73                                 | 152-2000              |                    | Approval Date:<br>Expiration Date: | 01/03/2018<br>07/03/2018  |
|--|---------------|------------------------|---------------------|---|--|---|-----------------------|--------------------|------------------------------------|---------------------------|
| WELL LOCATION  |               | 26 Turp: 0N            | Bac: 65             | County SEM  |  | DRIL  | <u>L</u>              |                    |                                    |                           |
| SPOT LOCATION  |               | 36 Twp: 9N             | Rge: 6E             | County: SEMI<br>DM QUARTER: FROM<br>LINES:        | SOUTH FROM   | WE  | EST<br>50             |                    |                                    |                           |
| Lease Name:  | JOHN          | HORSE                  |                     | Well No:  | 1-36   |   | Well                  | l will be 49       | 5 feet from neares                 | t unit or lease boundary. |
| Operator<br>Name:  | BL            | ACKSTONE SEMINO        | LE LLC              |   | Telephone:   | 71360   | 06220                 | OTO                | C/OCC Number:                      | 24108 0                   |
| BLACKSTONE SEMINOLE LLC<br>600 TRAVIS ST STE 300<br>HOUSTON, TX 77     |               |                        |                     | 2-2931 F W COBLE, R.<br>12478 NS 3590<br>SEMINOLE |  | . & D. ROBERTSON & L. A. PRESLEY<br>OK 74868          |                       |                    |                                    |                           |
| Formation(s  | 6) (P<br>Name | ermit Valid for Li     | isted Formation     | s Only):<br>Depth                                 |  |   | Name                  |                    | Depth                              |                           |
| 1  | WEWC          |                        |                     | 1600  |  | 6   |                       | CROMWELL           | 3700                               |                           |
| 2<br>3   | CALVI         |                        |                     | 2050<br>2700                                      |  | 7<br>8  | MISENER<br>HUNTON     |                    | 3900<br>4000                       |                           |
| 4  | EARLS         |                        |                     | 2900  |  | 9   | WILCOX                |                    | 4100                               |                           |
| 5  | BOOCI         | ł                      |                     | 3250  |  | 10  |                       |                    |                                    |                           |
| Spacing Orders:  | 2567          | 18                     |                     | Location Exception                                | Orders:  |   |                       | Increas            | ed Density Orders:                 |                           |
| Pending CD Num   | nbers:        |                        | -                   |   |  |   |                       | Special            | Orders:                            |                           |
| Total Depth:   | 4500          | Ground El              | evation: 845        | Surface   | Casing: 870  |   |                       | Depth to bas       | se of Treatable Water              | Bearing FM: 810           |
| Under Federa   | al Jurisdie   | ction: No              |                     | Fresh Water                                       | Supply Well Drill  | ed: N   | 0                     |                    | Surface Water us                   | sed to Drill: Yes         |
| PIT 1 INFORM   | ATION         |                        |                     |   |  | Approv  | ed Method for disposa | al of Drilling Flu | ids:                               |                           |
|  |               | LOSED Closed Syste     | em Means Steel Pits |   |  |   |                       |                    |                                    |                           |
| Type of Mud Sy   | /stem:        | WATER BASED            |                     |   |  |   |                       |                    |                                    |                           |
| Chlorides Max: 8000 Average: 5000                                      |               |                        |                     |   |  | H. CLOSED SYSTEM=STEEL PITS (REQUIRED - WEWOKA CREEK) |                       |                    |                                    |                           |
| Is depth to top of ground water greater than 10ft below base of pit? Y |               |                        |                     |   | E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 |   |                       |                    |                                    |                           |
| Within 1 mile of   | municip       | al water well? N       |                     |   |  |   |                       |                    |                                    |                           |
| Wellhead Protect   |               |                        |                     |   |  |   |                       |                    |                                    |                           |
|  |               | a Hydrologically Sensi | tive Area.          |   |  |   |                       |                    |                                    |                           |
| Category of Pit  |               |                        |                     |   |  |   |                       |                    |                                    |                           |
| Liner not requi  |               |                        |                     |   |  |   |                       |                    |                                    |                           |
| Pit Location is  |               |                        |                     |   |  |   |                       |                    |                                    |                           |
| Pit Location For   | rmation:      | ALLUVIUM               |                     |   |  |   |                       |                    |                                    |                           |

Notes:

| Description   |  |  |  |  |  |
|---|--|--|--|--|--|
| 12/1/2017 - G58 - OCC 165:10-3-10 REQUIRES:   |  |  |  |  |  |
| 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL<br>WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH<br>WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;                |  |  |  |  |  |
| 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL<br>WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE<br>"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:<br>OCCEWEB.COM/OG/OGFORMS.HTML; AND, |  |  |  |  |  |
| 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS<br>TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE<br>HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG                 |  |  |  |  |  |
| 10/10/2017 - G58 - EARLSBORO UNSPACED; 160 ACRE LEASE (SE4)   |  |  |  |  |  |
| 10/10/2017 - G58 - (20) SE4 36-9N-6E SU NE/SW<br>EXT 171130 HNTN, WLCX<br>EST WWOK, CLVN, SNOR, BOCH, UVCM, MSNR, OTHERS  |  |  |  |  |  |
|   |  |  |  |  |  |

BOB ANTHONY Commissioner

OKLAHOMA CORPORATION COMMISSION P.O. BOX 52000 OKLAHOMA CITY, OKLAHOMA 73152-2000

**OIL & GAS CONSERVATION DIVISION** 

TODD HIETT Commissioner

DANA MURPHY Commissioner

Technical Services Dept.

258 Jim Thorpe Building

Q1002A&C;1001A;LOGS

November 06, 2019

24108-0 BLACKSTONE SEMINOLE LLC ATTN: TODD BROOKS 500 DALLAS STREET, SUITE 1650 HOUSTON, TX 77002-2931

RE: ABIAKA 1-36, API 133-25269-00, C SW NW SE 36-09N-06E, SEMINOLE COUNTY FIRE WATER 1-36, API 133-25272-00, C SW NE SE 36-09N-06E, SEMINOLE COUNTY HADJO 1-36, API 133-25274-00, C SW SW SE 36-09N-06E, SEMINOLE COUNTY JOHN HORSE 1-36, API 133-25276-00, N2 SW SE SE 36-09N-06E, SEMINOLE COUNTY MIKASUKI 1-36, API 133-25275-00, C NE NW SE 36-09N-06E, SEMINOLE COUNTY OSCEOLA 1-36, API 133-25270-00, SW NE NE SE 36-09N-06E, SEMINOLE COUNTY WILD CAT 1-36, API 133-25271-00, C SE SW SE 36-09N-06E, SEMINOLE COUNTY

Dear Mr. Brooks:

We have not received Form 1002A Completion Reports, Form 1002C Cementing Reports, Form 1001A Spud Notices, nor open-hole wireline logs for the above wells, as required by Rules 165:10-3-2, 165:10-3-4(i), 165:10-3-25, and 165:10-3-26. These rules specify that a completion report with an attached cementing report, and well logs, shall be submitted within 60 days after completion of operations, regardless of whether a well is a producer, dry hole, injection, disposal or service well, or a well that was plugged at a later date. A spud notice is also required within 14 days of the well spudding date.

We are requesting that you submit the above Form 1002A Completion Reports, Form 1002C Cementing Reports, Form 1001A Spud Notifications, and well logs within 15 days from the date of receipt of this letter. Well logs must be complete, in one piece, and with complete locations noted. Please submit these forms along with a copy of this letter, marked to the attention of the staff member named in the closing sentence.

If you require further assistance or have questions, please contact Dennis Niskern at (405) 522-2977.

Sincerely, Duncan Woodliff

Duncan Woodliff Compliance Section

xc: Judicial and Legislative Services

## **Dennis Niskern**

From:bob@rdgraylaw.comSent:Thursday, November 21, 2019 3:32 PMTo:Dennis Niskern; Duncan WoodliffCc:Tyler Trout; 'Scott Nowak'; 'Leo Whelan (External)'; 'Jackie Shafer'Subject:[External] BLACKSTONE SEMINOLE LLC VARIOUS WELLS SEMINOLE CO.,OKAttachments:20191118160626103.pdf

Dennis/Duncan:

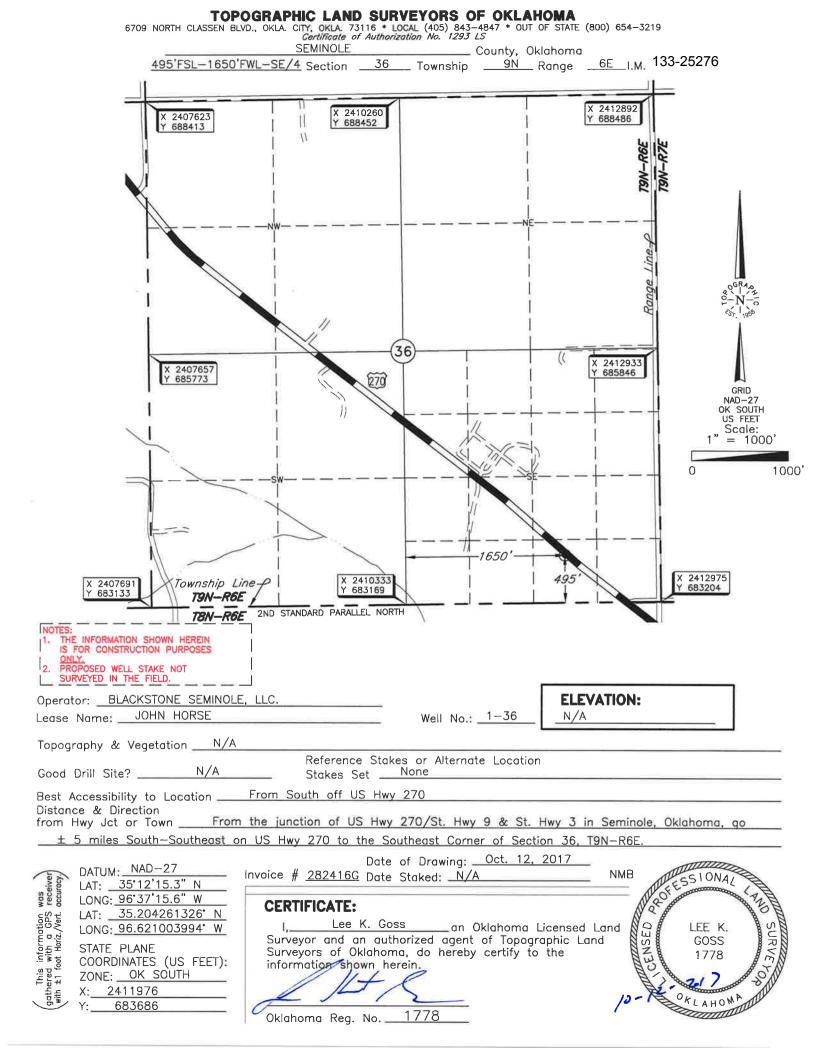
Attached is the OCC letter of inquiry dated 11/6/19 covering various wells. The purpose of this e-mail is to advise none of these wells were drilled.

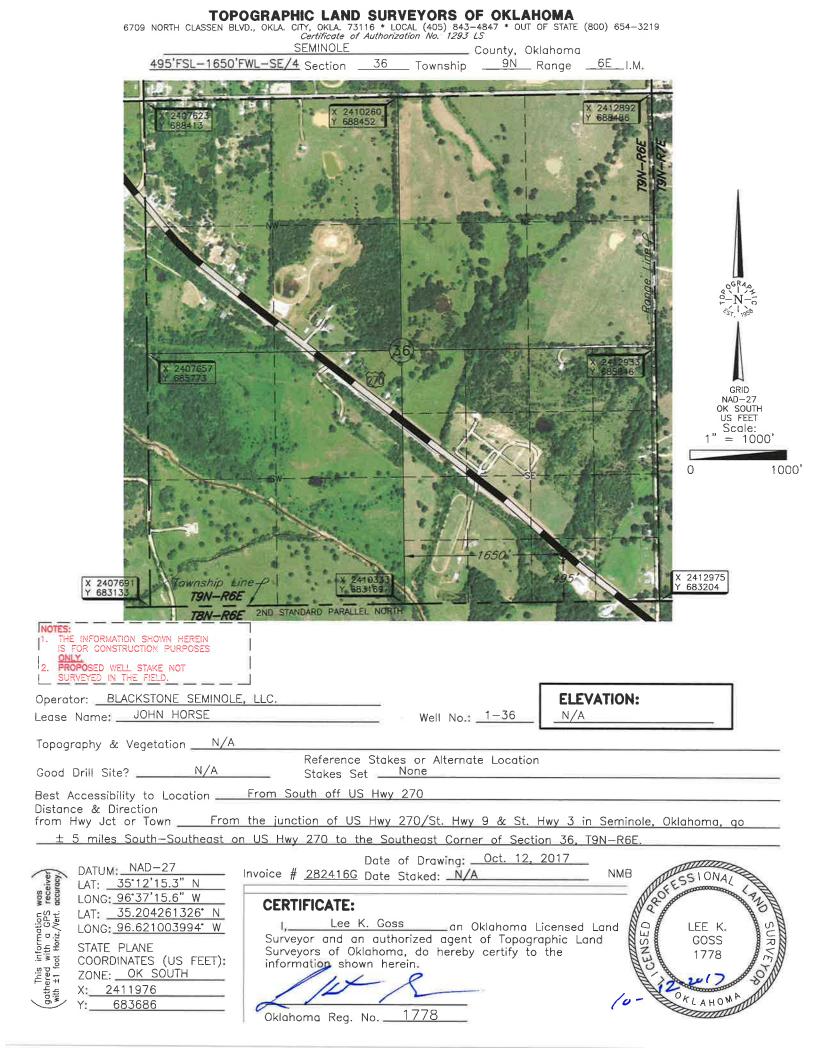
**Bob Gray** 

Bob Gray Robert Dean Gray, PC 3500 S. Boulevard, Suite 10B Edmond, OK 73013

'Telephane: /405/848-8998 'Telephane: /405/216-3600 'Fax: /405/216-3602

This e-mail, including attached files, may contain confidential and privileged information for the sole use of the intended recipient(s). Any review, use, distribution or disclosure by others is strictly prohibited. If you are not the intended recipient (or authorized to receive information from the recipient) please contact the sender by reply e-mail and delete and/or destroy all copies of this message and any attachments.

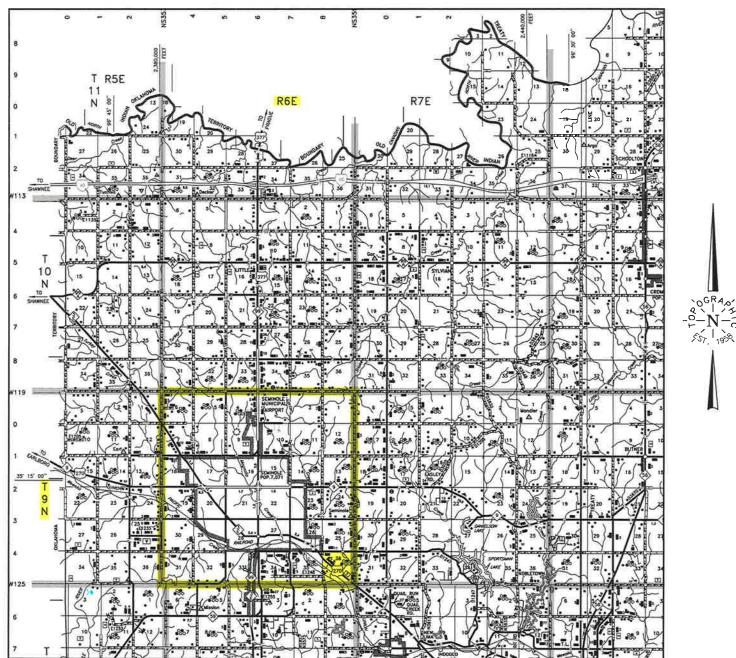




## **TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA**

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

-0

6E I.M. Sec. <u>36</u> Twp. <u>9N</u> Rng.

County\_\_\_\_SEMINOLE\_\_\_\_State\_\_\_OK

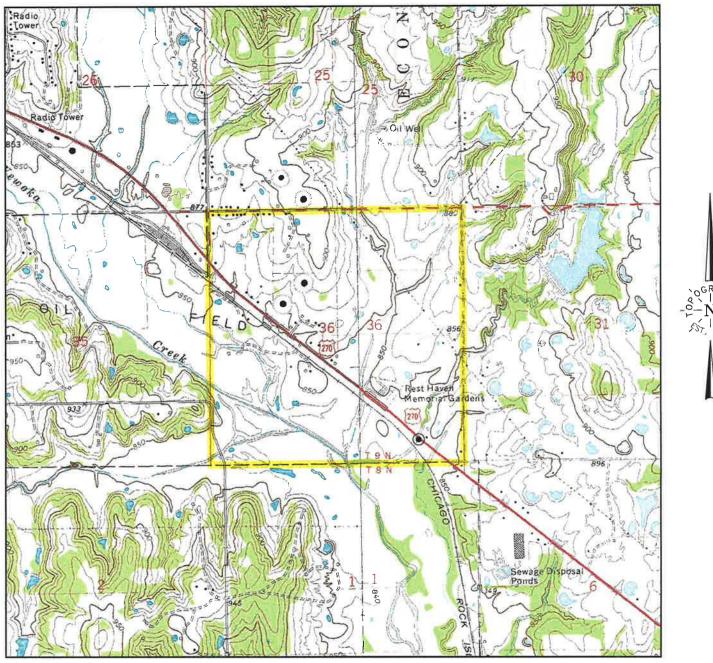
Operator BLACKSTONE SEMINOLE, LLC.



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LOCATION & ELEVATION VERIFICATION MAP



| Sec. | 36 | Twp | 9N | Rng. | 6E | 1.M. |
|------|----|-----|----|------|----|------|
|      |    |     |    | _ 0_ |    |      |

County\_\_\_\_SEMINOLE\_\_\_\_State\_\_\_OK\_\_\_

Operator\_\_\_\_BLACKSTONE SEMINOLE, LLC.\_\_\_\_

Description 495'FSL-1650'FWL-SE/4

Lease JOHN HORSE 1-36

Elevation N/A

U.S.G.S. Topographic Quadrangle Map \_\_\_\_\_ W

WEWOKA WEST, OK

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000' 195%

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.



LAND SURVEYORS OF OKLAHOMA