PI NUMBER: 073 25874	OIL & GAS	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)		
	F	PERMIT TO DRILL		
	-			
WELL LOCATION: Sec: 36 Twp: 16N Rg	ge: 8W County: KINGFI	SHER		
SPOT LOCATION: SW SW SE S		OUTH FROM EAST		
	SECTION LINES: 2	40 1120		
Lease Name: STEVEO BIA	Well No: 8	3H-3625X	Well will be 240 feet from nearest unit or lease b	oundary.
Operator CIMAREX ENERGY CO Name:		Telephone: 9185851100	OTC/OCC Number: 21194 0	
CIMAREX ENERGY CO 202 S CHEYENNE AVE STE 1000		COMM'RS SUITE 90	S OF LAND OFFICE ST. OF OK.	
		204 N. RC	DBINSON	
TULSA, O	K 74103-3001	OKLAHO	MA CITY OK 74102	
3 4 5 Spacing Orders: 256313 264755	Location Exception O	8 9 10 rders:	Increased Density Orders: 671532 671383	
Pending CD Numbers: 201705679			Special Orders:	
201705670				
201705670 Total Depth: 18455 Ground Elevati	ion: 1095 Surface Ca	asing: 1500	Depth to base of Treatable Water-Bearing FM: 28	30
		asing: 1500 Supply Well Drilled: No	Depth to base of Treatable Water-Bearing FM: 28 Surface Water used to Drill: No	
Total Depth: 18455 Ground Elevati		Supply Well Drilled: No		
Total Depth: 18455 Ground Elevati Under Federal Jurisdiction: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System M Type of Mud System: WATER BASED	Fresh Water S	Supply Well Drilled: No Approved Method for o D. One time land app	Surface Water used to Drill: No	)
Total Depth: 18455 Ground Elevati Under Federal Jurisdiction: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System M	Fresh Water S Neans Steel Pits elow base of pit? Y	Supply Well Drilled: No Approved Method for o D. One time land app	Surface Water used to Drill: No disposal of Drilling Fluids: plication (REQUIRES PERMIT) PERMIT N	)
Total Depth: 18455 Ground Elevati   Under Federal Jurisdiction: Yes   PIT 1 INFORMATION   Type of Pit System: CLOSED Closed System M   Type of Mud System: WATER BASED   Chlorides Max: 1000 Average:   S depth to top of ground water greater than 10ft be   Within 1 mile of municipal water well? N   Wellhead Protection Area? N	Fresh Water S Neans Steel Pits elow base of pit? Y	Supply Well Drilled: No Approved Method for o D. One time land app	Surface Water used to Drill: No disposal of Drilling Fluids: plication (REQUIRES PERMIT) PERMIT N	)
Total Depth: 18455 Ground Elevati   Under Federal Jurisdiction: Yes   PIT 1 INFORMATION   Type of Pit System: CLOSED Closed System M   Type of Mud System: WATER BASED   Chlorides Max: 10000 Average:   South of ground water greater than 10ft be   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not located in a Hydrologically Sensitive A	Fresh Water S Neans Steel Pits elow base of pit? Y	Supply Well Drilled: No Approved Method for o D. One time land app	Surface Water used to Drill: No disposal of Drilling Fluids: plication (REQUIRES PERMIT) PERMIT N	)
Total Depth: 18455 Ground Elevati Under Federal Jurisdiction: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System M Type of Mud System: WATER BASED Chlorides Max: 10000 Average: 3000 Is depth to top of ground water greater than 10ft be Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive A Category of Pit: C	Fresh Water S Neans Steel Pits elow base of pit? Y	Supply Well Drilled: No Approved Method for o D. One time land app	Surface Water used to Drill: No disposal of Drilling Fluids: plication (REQUIRES PERMIT) PERMIT N	)

## HORIZONTAL HOLE 1

KINGFISHER Sec 25 Twp 16N Rge 8W County Spot Location of End Point: N2 NF NE NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 330 Depth of Deviation: 8069 Radius of Turn: 471 Direction: 10 Total Length: 9647 Measured Total Depth: 18455 True Vertical Depth: 9325 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category DEEP SURFACE CASING 12/29/2017 - G58 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 12/29/2017 - G58 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 671383** 12/29/2017 - G58 - 25-16N-8W X264755 MSSSD 7 WELLS CIMAREX ENERGY CO. 12/21/2017 **INCREASED DENSITY - 671532** 12/29/2017 - G58 - 36-16N-8W X256313 MSSSD 7 WELLS CIMAREX ENERGY CO. 12/28/2017 INTERMEDIATE CASING 12/29/2017 - G58 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES PENDING CD - 201705670 12/29/2017 - G58 - (I.O.) 25 & 36-16N-8W EST MULTIUNIT HORIZONTAL WELL X264755 MSSSD 25-16N-8W X256313 MSSSD 36-16N-8W 50% 25-16N-8W 50% 36-16N-8W NO OP. NAMED REC 9/19/2017 (M. PORTER) PENDING CD - 201705679 12/29/2017 - G58 - (I.O.) 25 & 36-16N-8W X264755 MSSSD 25-16N-8W X256313 MSSSD 36-16N-8W COMPL. INT. (36-16N-8W) NCT 150 FSL, NCT 0 FNL, NCT 250 FEL COMPL. INT. (25-16N-8W) NCT 0 FSL, NCT 150 FNL, NCT 250 FEL NO OP. NAMED REC 9/19/2017 (M. PORTER)

Category

SPACING - 256313

Description

12/29/2017 - G58 - (640) 36-16N-8W EXT OTHERS EXT 94302/246203 MSSSD, OTHER

SPACING - 264755

12/29/2017 - G58 - (640) 25-16N-8W EXT 256313 MSSSD, OTHERS

