API NUMBER: 087 22100 Directional Hole Oil & Gas WELL LOCATION: Sec: 20 Twp: 5N Rge: 2W SPOT LOCATION: SW NE NW SE FEET FR SECTION	OIL & GAS (F OKLAHON (I P County: MCCLAI		N DIVISION 152-2000)	Approval Date: 12/29/2017 Expiration Date: 06/29/2018
	22	274 78		
Lease Name: PUBLISHER Operator GLB EXPLORATION INC Name:	Well No: 1	Telephone: 40578	Well will b	be 366 feet from nearest unit or lease boundary. OTC/OCC Number: 18634 0
GLB EXPLORATION INC 7716 MELROSE LN OKLAHOMA CITY, OK 7312	7-6002		STEVEN KIZZIAR PO BOX 563 MAYSVILLE	OK 73057
Formation(s) (Permit Valid for Listed Formation Name 1 HOGSHOOTER 2 CHECKERBOARD 3 DEESE 1 4 DEESE 2 5 GIBSON	s Only): Depth 5800 6200 6600 6700 6850	6 7 8 9 10	Name HART PENN BASAL HUNTON	Depth 6950 7050 7070
Spacing Orders: 599661 Pending CD Numbers: 201707442 201708670	Location Exception Or	ders:		Increased Density Orders: 670802 Special Orders:
Total Depth: 7400 Ground Elevation: 972	Surface Ca	ising: 350	Dep	oth to base of Treatable Water-Bearing FM: 140
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: N	0	Surface Water used to Drill: Yes
PIT 1 INFORMATION			red Method for disposal of Dr	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit	D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-33388 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
Within 1 mile of municipal water well? N		DIRE	CTIONAL HOLE 1	
Wellhead Protection Area? N		Sec	20 Twp 5N	Rge 2W County MCCLAIN
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C		Spot I	Location of End Point:	E2 W2 NW SE
Liner not required for Category: C		Feet F	From: SOUTH	1/4 Section Line: 1980
Pit Location is ALLUVIAL		Feet F	From: WEST	1/4 Section Line: 650
Pit Location Formation: ALLUVIUM		Meas	ured Total Depth: 74	400
		True	Vertical Depth: 7350	1
		End F	Point Location from Le	ease,
			Unit, or Property Line	
			.,	

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	11/14/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 670802	12/15/2017 - G60 - (F.O.) NE4 SW4, NW4 SE4 20-5N-2W X599661 HART 1 WELL GLB EXPLORATION, INC. 12/5/17
PENDING CD - 201707442	12/15/2017 - G60 - (I.O.) NE4 SW4, NW4 SE4 20-5N-2W X599661 HGSR, CCKB, DEES1, DEES2, GBSN, HART, BPSLV, HNTN NCT 660' FNL, NCT 660' FEL GLB EXPLORATION, INC. REC. 11/27/17 (MILLER)
PENDING CD - 201708670	12/29/2017 - G60 - MODIFY 670802 FROM HART TO BPSLV HEARING 1/16/17
SPACING - 599661	12/15/2017 - G60 - (80)(IRR) NE4 SW4, NW4 SE4 20-5N-2W LD NW/SE VAC 194348 HNTN NE4 SW4, NW4 NSE4 VAC 192745 GBSN NE4 SW4, NW4 SE4 VAC 38355 HART NE4 SW4 EXT 439014 HGSR, CCKB, DEES1, DEES2, GBSN, HART, BPSLV, HNTN