

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25822

Approval Date: 11/17/2017

Expiration Date: 05/17/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 18N Rge: 6W

County: KINGFISHER

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 288 1574

Lease Name: THE TRICK 1706

Well No: 5-2MH

Well will be 288 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

RUELLE KINSLOW AND ALMETRICE KINSLOW
24244 E 710 ROAD
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	7495	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 662139

Location Exception Orders:

Increased Density Orders: 669982

Pending CD Numbers: 201704540

Special Orders:

Total Depth: 12500

Ground Elevation: 1095

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

C. Annular Injection -- (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33380

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 02 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SE SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1989

Depth of Deviation: 6922

Radius of Turn: 298

Direction: 176

Total Length: 5110

Measured Total Depth: 12500

True Vertical Depth: 7495

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	11/9/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/9/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 669982	11/17/2017 - G60 - 2-17N-6W X662139 MSNLC 8 WELLS OKLAHOMA ENERGY AQUISITIONS, LP 11/13/17
PENDING CD - 201704540	11/17/2017 - G60 - (I.O.) 2-17N-6E X662139 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1960' FWL NO OP. NAMED REC. 10/9/17 (M. PORTER)
SPACING - 662139	11/17/2017 - G60 - (640) 2-17N-6W EST MSNLC EXT OTHERS COMPL. INT. NLT 660' FB (COEXIST WITH SP. ORDER 53420/62761 S2, E2 NE4 AND NW4; SP. ORDER 119269/371358/450744 LINCOLN NORTH UNIT (MISSISSIPPI LIME)

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073 25822 THE TRICK 1706 5-2MH



CIMARRON
SURVEYING & MAPPING CO.

C.A. NO. 1780 EXPIRES JUNE 30, 2018

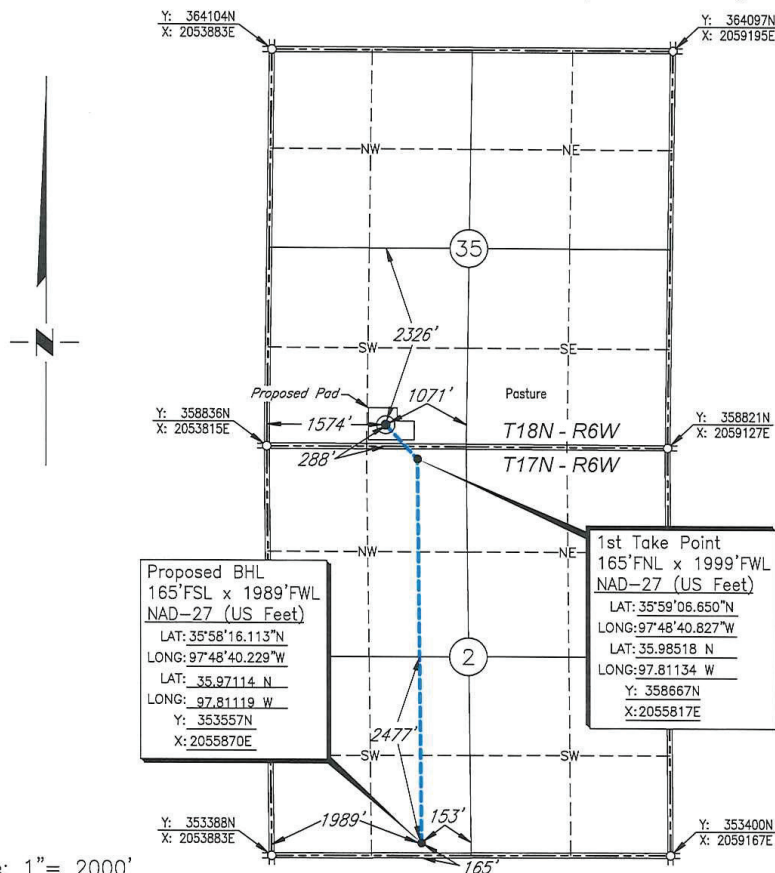
Oklahoma City, OK
(405) 692-7348
CIMSURVEY.COM

3507325822

KINGFISHER

County, Oklahoma

288'FSL - 1574'FWL Section 35 Township 18N Range 6W I.M.



Scale: 1" = 2000'

Date Staked: October 16, 2017

GPS Observation: Latitude 35°59'11.146" N
Longitude 97°48'45.964" W
Latitude 35.98643 N
Longitude 97.81277 W

State Plane NAD27 Y: 359121N
Oklahoma North Zone: X: 2055393E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1095'

Lease Name: The Trick 1706 Well No.: 5-2MH

Topography & Vegetation: Pasture

Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction

from Hwy Jct or Town: From the town of Dover; Thence north along U.S. Hwy. 81
approx. 1/3 mile; Thence east approx. 5 1/4 miles to the Southwest Corner of Section 35.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431
do hereby certify that the above described well location was
carefully staked on the ground as shown and that all ties and
distances shown are from existing lines of occupation.

JOB NO.: 170628C				
DATE: 10/24/17				
DRAWN BY: S.R.T.	NO.	REVISION	DATE	BY

D. Mike Dossey
D. MIKE DOSSEY R.P.L.S. # 1431

