API NUMBER: В 073 25267

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/28/2016 09/28/2016 **Expiration Date**

Horizontal Hole Oil & Gas

Lease Name: GILMOUR

Amend reason: CHANGE WELL NAME & NUMBER; CHANGE SURFACE LOCATION, BOTTOM-HOLE LOCATION, GROUND ELEVATION & TOTAL DEPTH; DELETE FORMATION; UPDATE

AMEND PERMIT TO DRILL

| DEKS | | | | | | | |
|----------------|---------|----------|------|----|-----------------------|------------|------|
| WELL LOCATION: | Sec: 29 | Twp: 17N | Rge: | 7W | County: | KINGFISHER | |
| SPOT LOCATION: | NW NV | v NW | NW | | FEET FROM QUARTER: FF | ROM NORTH | FROM |
| | | | | | SECTION LINES: | 240 | |

Operator NEWFIELD EXPLORATION MID-CON INC OTC/OCC Number: 20944 0

Well No: 1H-30X

Name:

Telephone: 2816742521; 9188781

WEST 310

feet from nearest unit or lease boundary.

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY SQ PL STE 100

SPRING. TX 77380-2764 RALPH E. HARRISON 13696 E. 760 RD.

Well will be

KINGFISHER OK 73750

240

(Permit Valid for Listed Formations Only): Formation(s)

| | Name | Depth | | Name | Depth | |
|-----------------|----------------------------|----------------------------|--------|------|---------------------------|--|
| 1 | MISSISSIPPIAN (EX CHESTER) | 7818 | 6 | | | |
| 2 | | | 7 | | | |
| 3 | | | 8 | | | |
| 4 | | | 9 | | | |
| 5 | | | 10 | | | |
| Spacing Orders: | 651704 | Location Exception Orders: | 657169 | | Increased Density Orders: | |
| | 657373 | | | | | |
| | | | | | | |

Pending CD Numbers: 201706312 Special Orders:

201706313

Total Depth: 18343 Ground Elevation: 1118 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

F. Haul to Commercial soil farming facility: Sec. 6 Twn. 2N Rng. 4W Cnty. 137 Order No: 617361

H. SEE MEMO

Approved Method for disposal of Drilling Fluids:

B. Solidification of pit contents.

A. Evaporation/dewater and backfilling of reserve pit.

Category of Pit: 4

Liner not required for Category: 4 Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 150000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec 31 Twp 17N Rge 7W County KINGFISHER

Spot Location of End Point: SW SE SE SE
Feet From: SOUTH 1/4 Section Line: 49
Feet From: EAST 1/4 Section Line: 465

Depth of Deviation: 7035 Radius of Turn: 750

Direction: 185

Total Length: 10130

Measured Total Depth: 18343

True Vertical Depth: 8012

End Point Location from Lease,
Unit. or Property Line: 49

Notes:

Category Description

DEEP SURFACE CASING 3/21/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/21/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 25267 GILMOUR 1H-30X

Category Description

LOCATION EXCEPTION - 657169 9/21/2017 - G75 - (F.O.)

X651704 MSNLC

SHL (29-17N-7W) 240' FNL, 290' FWL **

COMPL. INT. (30-17N-7W) 342' FNL & 496' FEL, 0' FSL & 469' FEL COMPL. INT. (31-17N-7W) 0' FNL & 469' FEL, 196' FSL & 478' FEL

BHL (31-17N-7W) 49' FSL, 485' FEL NEWFIELD EXPLOR. MID-2016)CONT. INC.

10-21-2016 (WELL SPUD 3-29-

** ITD HAS SHL AS 310' FWL 29-17N-7W;

MEMO 3/21/2016 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM &

OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT. SOLIDIFIED, AND BURIED ON SITE: PIT

3 - OBM TO VENDOR

PENDING CD - 201706312 11/20/2017 - G75 - MOD 657373 TO:

SHL (29-17N-7W) 240' FNL, 310' FWL

COMPL. INT. (30-17N-7W) 342' FNL & 476' FEL, 0' FSL & 449' FEL COMPL. INT. (31-17N-7W) 0' FNL & 449' FEL, 196' FSL & 458' FEL

BHL (31-17N-7W) 49' FSL, 465' FEL REC 10-9-2017 (MCKEOWN)

PENDING CD - 201706313 11/20/2017 - G75 - MOD 657169 TO:

SHL (29-17N-7W) 240' FNL, 310' FWL

COMPL. INT. (30-17N-7W) 342' FNL & 476' FEL, 0' FSL & 449' FEL COMPL. INT. (31-17N-7W) 0' FNL & 449' FEL, 196' FSL & 458' FEL

BHL (31-17N-7W) 49' FSL, 465' FEL REC 10-9-2017 (MCKEOWN)

SPACING - 651704 9/21/2017 - G75 - (640)(HOR) 30 & 31-17N-7W

EXT 647526 MSNLC, OTHER COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 78115 MSSLM 30-17N-7W & ORDER # 78431/79058 MSSSD 31-17N-7W)

SPACING - 657373 9/21/2017 - G75 - (F.O.) 30 & 31-17N-7W

EST MULTIUNIT HORIZONTAL WELL

X651704 MSNLC 49.4296% 30-17N-7W 50.5704% 31-17N-7W

NEWFIELD EXPLOR. MID-CONT. INC. 10-28-2016 (WELL SPUD 3-29-2016)

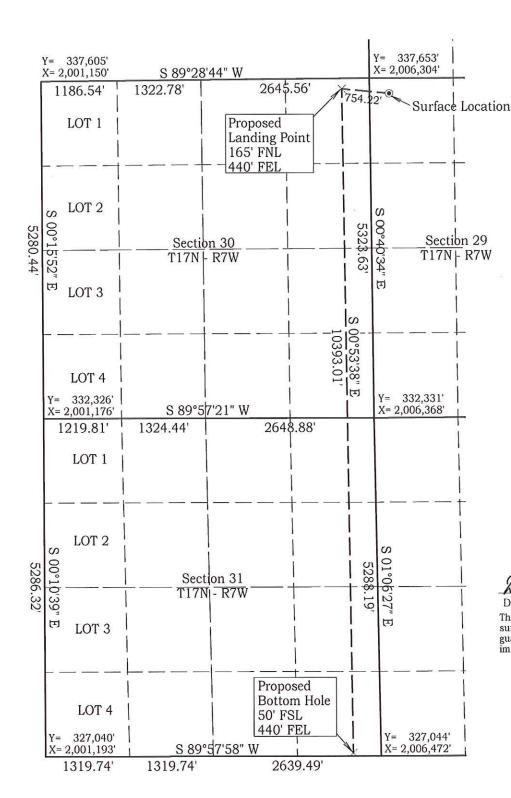
Permit Plat

API 073-25267 B

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK 73401 Office 580-226-0446 Mobile 580-221-4999

| Company Name: _ | | Newfield Explora | nent, Inc. | Lease Name: | Gilmo | Gilmour #1H-30X | | |
|------------------|----|------------------|------------|-------------|-------------|-----------------|------------|----------|
| Section | 29 | Township | 17 North | Range | 7 West | County _ | Kingfisher | Oklahoma |
| Surface Location | | cation | 240' FNL | - 310' FWL | Eleva 11 | tion 18' | | |

ALL SECTION CORNER COORDINATES ARE NAD 27





Scale: 1" = 1500' Invoice #16028b Date 1/26/16

Coordinates were derived from GPS RTK methods and are only accurate within ±10 feet

Location GPS NAD 27 Oklahoma North Surface Location Latitude: 35.92694° Longitude: 97.97765° Y= 337,413' X = 2,006,617'

Location NAD 83

Surface Location Latitude: 35.92698° Longitude: 97.97798° Y= 337,437' X = 1,975,018'

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

