PI NUMBER: 051 24225	OIL & GAS (F OKLAHON	ORPORATION COMM CONSERVATION DIVI P.O. BOX 52000 MA CITY, OK 73152-20 Rule 165:10-3-1)	SION	Approval Date: Expiration Date:	11/21/2017 05/21/2018
	P	ERMIT TO DRILL			
VELL LOCATION: Sec: 10 Twp: 9N Rge:	6W County: GRADY				
SPOT LOCATION: SW SE SW SE	FEET FROM QUARTER: FROM SO	OUTH FROM EAST			
	SECTION LINES: 25	50 1810			
Lease Name: BROKEN M	Well No: 1	H-10	Well will be 2	50 feet from nearest	unit or lease boundary.
Operator GAEDEKE OIL & GAS OPERATI Name:	ING LLC	Telephone: 2142733339	0	TC/OCC Number:	22637 0
GAEDEKE OIL & GAS OPERATING 3710 RAWLINS ST STE 1000	LLC		KEN M LIMITED PA OX 850467	RTNERSHIP	
DALLAS, TX	75219-6409			01/ 70	005
		YUK	Л	OK 73	085
2 3 4 5		7 8 9 10			
Spacing Orders: 665571	Location Exception Or	ders:	Increa	ased Density Orders:	
Pending CD Numbers:			Speci	ial Orders:	
Total Depth: 15978 Ground Elevation:	1354 Surface Ca	ising: 1200	Depth to b	base of Treatable Water-	Bearing FM: 380
Under Federal Jurisdiction: No	Fresh Water Su	upply Well Drilled: No		Surface Water us	ed to Drill: Yes
			d for diapocal of Drilling E		
		Approved Metho	od for disposal of Drilling F	iuius.	
Type of Pit System: CLOSED Closed System Mear Type of Mud System: WATER BASED	IS STEEL PITS	D. One first la	ad application (DEOLUD)		
		D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-33 H. SEE MEMO			PERIVIT NU: 17-3333
Chlorides Max: 3500 Average: 1000	base of pit? V				
Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below	base of pit? Y				
Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y				
Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area					
Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C					
Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

GRADY Sec 10 Twp 9N Rge 6W County Spot Location of End Point: N2 NE NW NE NORTH 1/4 Section Line: Feet From: 85 Feet From: EAST 1/4 Section Line: 1650 Depth of Deviation: 10169 Radius of Turn: 515 Direction: 1 Total Length: 5000 Measured Total Depth: 15978 True Vertical Depth: 10769 End Point Location from Lease, Unit, or Property Line: 85

Notes:		
Category	Description	
COMPLETION INTERVAL	11/20/2017 - G60 - WILL BE LEGAL NCT 165' FNL/FSL AND NCT 330' FEL/FW	L PER OPERATOR
DEEP SURFACE CASING	11/2/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATED CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY SURFACE CASING	
HYDRAULIC FRACTURING	11/1/2017 - G71 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATION WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OF WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN	PERATORS WITH
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRA WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFIC "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIEN TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLU HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FI	SION THE
МЕМО	11/1/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATO OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT	DR REQUEST, PIT 2 -
SPACING - 665571	11/20/2017 - G60 - (640)(HOR) 10-9N-6W EST WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL	
This permit does not address the right of entry	or settlement of surface damages.	051 24225 BROKEN M 1H-10

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