

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 25825

Approval Date: 11/21/2017

Expiration Date: 05/21/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 17N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NW ☐ NE ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 240 1169

Lease Name: THE TRICK 1706

Well No: 9-2MH

Well will be 240 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

JOHN H CALDWELL AND LINDA CALDWELL  
22948 EAST 710 ROAD  
DOVER OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7495	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 662139

Location Exception Orders:

Increased Density Orders: 669982

Pending CD Numbers: 201707524

Special Orders:

Total Depth: 12500

Ground Elevation: 1112

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33366  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 02 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SW SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1008

Depth of Deviation: 7219

Radius of Turn: 573

Direction: 178

Total Length: 4381

Measured Total Depth: 12500

True Vertical Depth: 7792

End Point Location from Lease,  
Unit, or Property Line: 165

## Notes:

### Category

### Description

DEEP SURFACE CASING

11/9/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

11/9/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 669982

11/17/2017 - G60 - 2-17N-6W  
X662139 MSNLC  
8 WELLS  
OKLAHOMA ENERGY AQUISITIONS, LP  
11/13/17

PENDING CD - 201707524

11/13/2017 - G60 - (E.O.) 2-17N-6E  
X662139 MSNLC  
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 900' FEL  
OKLAHOMA ENERGY ACQUISITIONS, LP.  
REC. 11/20/17 (JACKSON)

SPACING - 662139

11/13/2017 - G60 - (640) 2-17N-6W  
EST MSNLC  
EXT OTHERS  
COMPL. INT. NLT 660' FB  
(COEXIST WITH SP. ORDER 53420/62761 S2, E2 NE4 AND NW4; SP. ORDER 119269/371358/450744 LINCOLN NORTH UNIT (MISSISSIPPI LIME)

This permit does not address the right of entry or settlement of surface damages.

073 25825 THE TRICK 1706 9-2MH

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



**CIMARRON**  
SURVEYING & MAPPING CO.

Oklahoma City, OK  
(405) 692-7348  
CIMSURVEY.COM

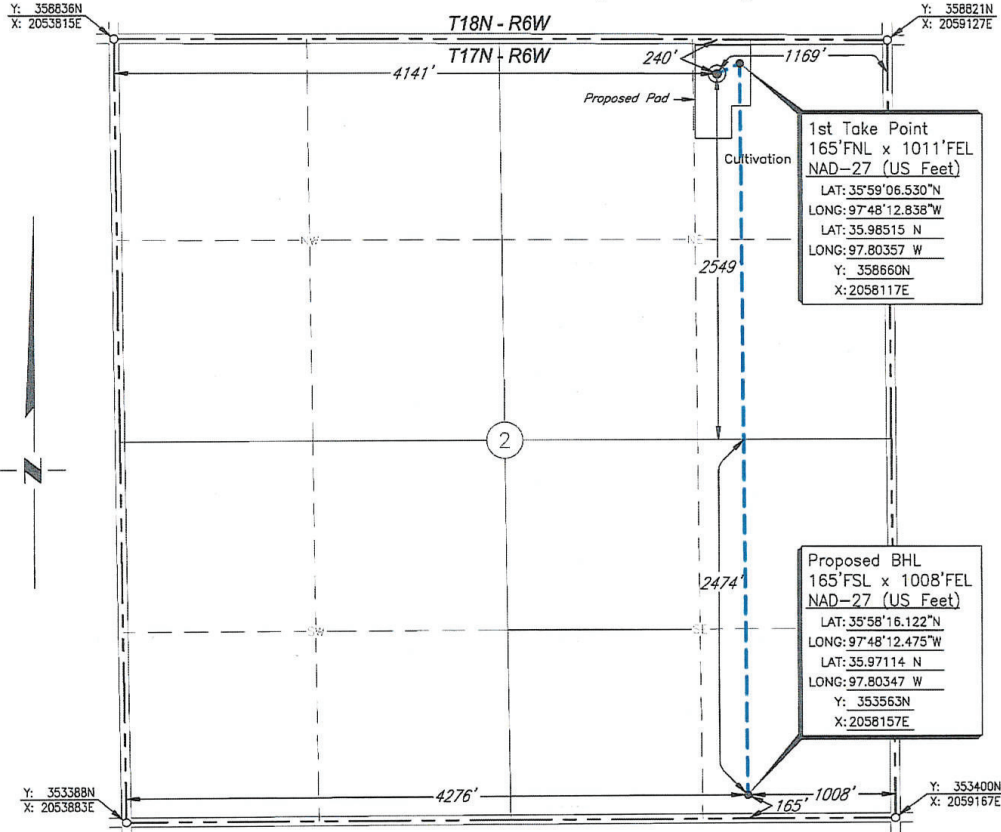
C.A. No. 1780 Expires June 30, 2018

3507325825

KINGFISHER

County, Oklahoma

240'FNL - 1169'FEL Section 2 Township 17N Range 6W I.M.



Scale: 1" = 1000'

Date Staked: October 18, 2017

GPS Observation: Latitude 35°59'05.800" N  
Longitude 97°48'14.751" W  
Latitude 35.98494 N  
Longitude 97.80410 W

State Plane NAD27 Y: 358585N  
Oklahoma North Zone: X:2057960E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1112'

Lease Name: THE TRICK 1706 Well No.: 9-2MH

Topography & Vegetation: Cultivation

Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the North Line

Distance & Direction  
from Hwy Jct or Town: From the town of Dover; Thence north approx. 1/3 mile; Thence east 6 miles to the Northeast Corner of Section 2.

**SURVEYOR'S CERTIFICATE:**

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation.

JOB NO.: 1706123A	3	PRELIMINARY	10/27/17	S.R.T.
DATE: 06/01/17	2	MOVED WELL	10/19/17	N.J.S.
DRAWN BY: T.A.W.	NO.	REVISION	DATE	BY

*D. Mike Dossey*  
D. MIKE DOSSEY R.P.L.S. # 1431

