API NUMBER: 051 24224

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/20/2017
Expiration Date: 05/20/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	15	Twp:	4N	Rge: 6W	County:	GRADY
	$\overline{}$						

SPOT LOCATION: SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 262 1530

Lease Name: LILLY Well No: 3-15X10H Well will be 262 feet from nearest unit or lease boundary.

Operator GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0 Name:

GULFPORT MIDCON LLC 3001 QUAIL SPRINGS PKWY

OKLAHOMA CITY, OK 73134-2640

DEB J VICTOR PO BOX 955

IDABELL OK 74745

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth SYCAMORE 1 14383 6 2 WOODFORD 14725 7 3 HUNTON 14971 8 9 10 199355 Spacing Orders: Location Exception Orders: 669076 Increased Density Orders: 668438 388814 670134 112036 669361

Pending CD Numbers: 201704920 Special Orders:

201705022

Total Depth: 22252 Ground Elevation: 1159 Surface Casing: 750 Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well?

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fidids.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33221

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Rge 6W Sec. 10 Twp 4N County **GRADY** SW Spot Location of End Point: S2 NW NF Feet From: SOUTH 1/4 Section Line: 2300 WEST Feet From: 1/4 Section Line: 1650

Depth of Deviation: 14265 Radius of Turn: 382

Direction: 2

Total Length: 7387

Measured Total Depth: 22252

True Vertical Depth: 14971

End Point Location from Lease,
Unit, or Property Line: 1650

 Additional Surface Owner
 Address
 City, State, Zip

 GEORGE D & JOANN GOODNER
 4400 HEMMINGWAY #114
 OKC, OK 73118

Notes:

Category Description

EXCEPTION TO RULE - 670134 11/20/2017 - G60 - 10-4N-6W

X165:10-3-28(C)(2)(B) SCMR, WDFD, HNTN

MAY BE CLOSER THAN 600' TO THE NORTH CHEYENNE 3-10X3H, NORTH CHEYENNE 4-10X3H,

LILLY 2-15X10H, AND LILLY 4-15X10H WELLS

GULFPORT MID CON LLC.

11/16/17

HYDRAULIC FRACTURING 11/15/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 668438 11/20/2017 - G60 - (F.O.) 15-4N-6W

X388814 WDFD 4 WELLS

GULFPORT MIDCON, LLC

9-22-2017

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24224 LILLY 3-15X10H

Category Description

LOCATION EXCEPTION - 669076 11/20/2017 - G60 - (I.O.) 10 & 15-4N-6W

X112036 SCMR 10-4N-6W X199355 WDFD, HNTN 10-4N-6W

X388814 SCMR, WDFD, HNTN 15-4N-6W

COMPL. INT. (15-4N-6W) NCT 150' FSL, NCT 0'FNL, NCT 1300' FWL COMPL. INT. (10-4N-6W) NCT 0' FSL, NCT 2000' FSL, NCT 1300' FWL

NO OP. NAMED

10/16/17

MEMO 11/15/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201704920 11/20/2017 - G60 - 10-4N-6W

X199355 WDFD

4 WELLS

GULFPORT MIDCON, LLC REC. 8-15-2017 (P. PORTER)

PENDING CD - 201705022 11/20/2017 - G60 - 15-4N-6W

X165:10-3-28(C)(2)(B) SCMR, WDFD, HNTN

MAY BE CLOSER THAN 600' TO THE LILLY 2-15X10H AND LILLY 4-15X10H

GULFPORT MID-CON LLC. REC. 8/21/17 (M. PORTER)

SPACING - 112036 11/20/2017 - G60 - (640) 10-4N-6W

EXT 94778 SCMR, OTHER

SPACING - 199355 11/20/2017 - G60 - (640) 10-4N-6W

EXT 94778 WDFD, HNTN EXT OTHERS EST OTHER

SPACING - 388814 11/20/2017 - G60 - (640) 15-4N-6W

EXT 212972/VAR SCMR, WDFD, HNTN, OTHERS

SPACING - 669361 11/20/2017 - G60 - (I.O.) 10 & 15-4N-6W

EST MULTIUNIT HORIZONTAL WELL

X112036 SCMR 10-4N-6W X199355 WDFD, HNTN 10-4N-6W X388814 SCMR, WDFD, HNTN 15-4N-6W

(SCMR, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 69% 15-4N-6W

31% 10-4N-6W

GULFPORT MIDCON, LLC

10/24/17

Gulfport Well Location Plat

S.H.L. Sec. 15-4N-6W I.M. B.H.L. Sec. 10-4N-6W I.M.

Operator: GULFPORT MIDCON, LLC Lease Name and No.: LILLY 3-15X10H

Footage: 262' FSL - 1530' FWL GR. ELEVATION: 1159' Range: 6W Section: 15 Township: 4N

County: Grady State of Oklahoma

Terrain at Loc. : Location fell in an open pasture, slopes down to the Southeast.

Accessibility: From the South.

X:2052204 Y:548801

X:2052219 Y:543519

Directions: From the intersection of Highway 76 & "E1520 Road" in Lindsey, OK, go 11.0 miles West on "E1520 Road", go 1.0 mile South on "N2920 Road", then go 2.6 miles West on "E1530

X:2054828

10

15

LANDING POINT: 200' FSL - 1650' FW

N00*01*E(Grid Br. N 7387

3505124224

Road" to be at an existing lease road entrance on North side of road.



1"=1320 **GPS DATUM** NAD 27 OK SOUTH ZONE

X:2057451 Y:548792

X:2057460 Y:546141

X: 2057470 Y: 543491

Surface Hole Loc.: Lat: 34.81291373 Lon: -97.82097089 X: 2053739 Y: 538486 Landing Point: Lat: 34.81274115 Lon: -97.82057053 X: 2053860

Y: 538423 Bottom Hole Loc.: Lat: 34.83303874 Lon: -97.82051793 X: 2053862

Y: 545810

GPS data is observed from RTK - GPS.

GPS data is observed from RTK - GPS.

Cuarter Section distances may be assured from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE:X and Y data shown hereon for Section Corners may NOT have been unreved on-the-ground, and further, does NOT represent a true Boundary Survey.

is staked on the ground under the supervision of a Licensed the accuracy of this survey is not guaranteed. The accuracy of this survey is not guaranteed. The grand Mapping promptly if any inconsistency is determined.

survey and plat by,

X:2052209 Y:538228

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2018

SURFACE HOLE LOC 262' FSL - 1530' FWL

S62°30'E(Grid Br. NAD 136

Invoice #7216

Date Staked : 06/23/17 Date Drawn : 06/30/17 By: K.B. Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

07/05/17 LANCE G. MATHIS **OK LPLS 1664**

SURVEYOR CENSED MATHIS OKLAHOMP

ESSIONAL

LANCE G.