API NUMBER: 063 24724

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/15/2017
Expiration Date: 05/15/2018

PERMIT TO DRILL

							SECTION LINES:		352		265
SPOT LOCATION:	NE	SE		SE	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAS
WELL LOCATION:	Sec:	04	Twp:	5N	Rge:	9E	County	: HUG	HES		

Lease Name: AGNES Well No: 0916-1HX Well will be 265 feet from nearest unit or lease boundary.

Operator CORTERRA ENERGY OPERATING LLC Telephone: 9186150400 OTC/OCC Number: 23995 0

CORTERRA ENERGY OPERATING LLC 1717 S BOULDER AVE STE 900

TULSA, OK 74119-4844

HAROLD BRUCE MERRIMAN 7361 EAST 144 ROAD

ATWOOD OK 74827

Special Orders:

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	4950	6	
2	WOODFORD	5310	7	
3	SYLVAN	5500	8	
4			9	
5			10	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201707374

201707377 201702913

Total Depth: 16000 Ground Elevation: 854 Surface Casing: 550 Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33373

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: WEWOKA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WEWOKA

### PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WEWOKA

## **HORIZONTAL HOLE 1**

Sec 16 Twp 5N Rge 9E County HUGHES

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 440

Depth of Deviation: 4858 Radius of Turn: 573

Direction: 185

Total Length: 10242

Measured Total Depth: 16000

True Vertical Depth: 5500

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

**MEMO** 

HYDRAULIC FRACTURING 11/7/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

11/7/2017 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 3 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201702913 11/15/2017 - G75 - (E.O.)(640)(HOR) 9 & 16-5N-9E

VAC 527211 CNEY, WDFD EST MSSP, WDFD, SLVN POE TO BHL (MSSP) NCT 660' FB POE TO BHL (SLVN) NCT 330' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 11-7-2017 (JOHNSON)

PENDING CD - 201707374 11/15/2017 - G75 - (E.O.)

X201702913 MSSP, WDFD, SLVN SHL (4-5N-9E) 352' FSL, 265' FEL

COMPL. INT. (9-5N-9E) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (16-5N-9E) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL

NO OP. NAMÈD

REC 11-7-2017 (JOHNSON)

PENDING CD - 201707377 11/15/2017 - G75 - (E.O.) 9 & 16-5N-9E

EST MULTIUNIT HÖRIZONTAL WELL X201702913 MSSP, WDFD, SLVN

(MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 9-5N-9E 50% 16-5N-9E NO OP. NAMED

REC 11-7-2017 (JOHNSON)

# M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401

Office 580-226-0446 Mobile 580-221-4999

