PI NUMBER: 043 23572	OIL & GAS CO P. OKLAHOM	PRPORATION COMMISS ONSERVATION DIVISIO O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)			
	DE				
	<u>PE</u>	<u>RMIT TO DRILL</u>			
WELL LOCATION: Sec: 22 Twp: 17N Rge: 19	W County: DEWEY				
SPOT LOCATION: SW SE SW SW	FEET FROM QUARTER: FROM SOL	JTH FROM WEST			
	SECTION LINES: 235	1010			
Lease Name: PAMELA 27-17N-19W	Well No: 1CH	4	Well will be 235 feet fro	m nearest unit or lease boundary.	
Operator WHITE STAR PETROLEUM II LLC Name:		Telephone: 8444024902	OTC/OCC Nu	mber: 23275 0	
WHITE STAR PETROLEUM II LLC					
PO BOX 13360	SWINDELL LIVING				
OKLAHOMA CITY, OK	73113-1360	360 11580 MOUNTAI		IN TOP CIRCLE	
		JONEST	OWN T	K 78645	
3 4 5		8 9 10			
Spacing Orders: 105050	Location Exception Orde	ers: 648112 658900	Increased Density	Orders: 647799 658898	
Pending CD Numbers:			Special Orders:		
Total Depth: 14000 Ground Elevation: 20	⁰⁴⁸ Surface Cas	ing: 1500	Depth to base of Treata	ble Water-Bearing FM: 360	
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surfac	e Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means	Steel Pits				
Type of Mud System: WATER BASED			plication (REQUIRES PERMIT)	PERMIT NO: 17-3316	
Chlorides Max: 8000 Average: 5000		H. CLOSED SYSTE	M=STEEL PITS PER OPERATOR	REQUEST	
Is depth to top of ground water greater than 10ft below ba	ase of pit? Y				
Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Liner not required for Category: C Pit Location is AP/TE DEPOSIT					

DEWEY Sec 27 Twp 17N Rge 19W County Spot Location of End Point: F2 SE SW SW Feet From: SOUTH 1/4 Section Line: 330 Feet From: WEST 1/4 Section Line: 1050 Depth of Deviation: 8639 Radius of Turn: 700 Direction: 178 Total Length: 4261 Measured Total Depth: 14000 True Vertical Depth: 9315 End Point Location from Lease. Unit. or Property Line: 330 Notes: Description Category DEEP SURFACE CASING 11/21/2017 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR **OR SURFACE CASING** 11/17/2017 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 647799** 11/20/2017 - G60 - 27-17N-19W X105050 CLVD 1 WELL LIGHTHOUSE OIL AND GAS, LP (BOUGHT IN ITS ENTIRETY BY WHITE STAR PETROLEUM II LLC) 12/15/15 11/20/2017 - G60 - 27-17N-19W **INCREASED DENSITY - 658898** EXT OF TIME FOR 647799 TO 12/18/17 LOCATION EXCEPTION - 648112 11/20/2017 - G60 - (I.O.) 27-17N-19W X105050 CLVD COMPL. INT. NCT 330' FNL. NCT 330' FSL. NCT 660' FWL LIGHTHOUSE OIL AND GAS, LP (BOUGHT IN ITS ENTIRETY BY WHITE STAR PETROLEUM II LLC) 12/28/15 LOCATION EXCEPTION - 658900 11/20/2017 - G60 - EXT OF TIME FOR 648112 TO 12/28/17 **SPACING - 105050** 11/20/2017 - G60 - (640) 27-17N-19W

HORIZONTAL HOLE 1

EST CLVD, OTHERS

