PI NUMBER: 051 24222 rrizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA (PORATION COMMISSION ISERVATION DIVISION BOX 52000 CITY, OK 73152-2000 9 165:10-3-1)	Approval Date: Expiration Date:	11/17/2017 05/17/2018
	PERM	<u>AIT TO DRILL</u>		
WELL LOCATION: Sec: 31 Twp: 6N Rge: 6W	County: GRADY			
	FEET FROM QUARTER: FROM SOUTH			
	290	1210		
Lease Name: BAR K 31-6-6	Well No: 1H	Wel	I will be 290 feet from neares	st unit or lease boundary.
Operator APACHE CORPORATION Name:	Tele	ephone: 7132966000; 9184914	OTC/OCC Number:	6778 0
APACHE CORPORATION				
2000 POST OAK BLVD STE 100			O STEVE & GINA CALHOU	JN
HOUSTON, TX 7	7056-4497	1245 COUNTY	1245 COUNTY ROAD 1420	
,		NINNEKAH	OK 73	3067
2 WOODFORD 3 HUNTON 4 5	15999 16215	7 8 9 10		
Spacing Orders: 665215	Location Exception Orders:	666042	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 21000 Ground Elevation: 118	Surface Casing	g: 1500	Depth to base of Treatable Water	-Bearing FM: 500
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface Water u	sed to Drill: No
PIT 1 INFORMATION		Approved Method for dispose	al of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	el Pits			
Type of Mud System: WATER BASED		D. One time land application	n (REQUIRES PERMIT)	PERMIT NO: 17-3344
Chlorides Max: 5000 Average: 3000		H. SEE MEMO		
Is depth to top of ground water greater than 10ft below base	e of pit? Y			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit is not located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 31 Twp 6N Rge 6W County GRADY Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 350 Depth of Deviation: 15461 Radius of Turn: 333 Direction: 10 Total Length: 5016 Measured Total Depth: 21000 True Vertical Depth: 16215 End Point Location from Lease, Unit, or Property Line: 150

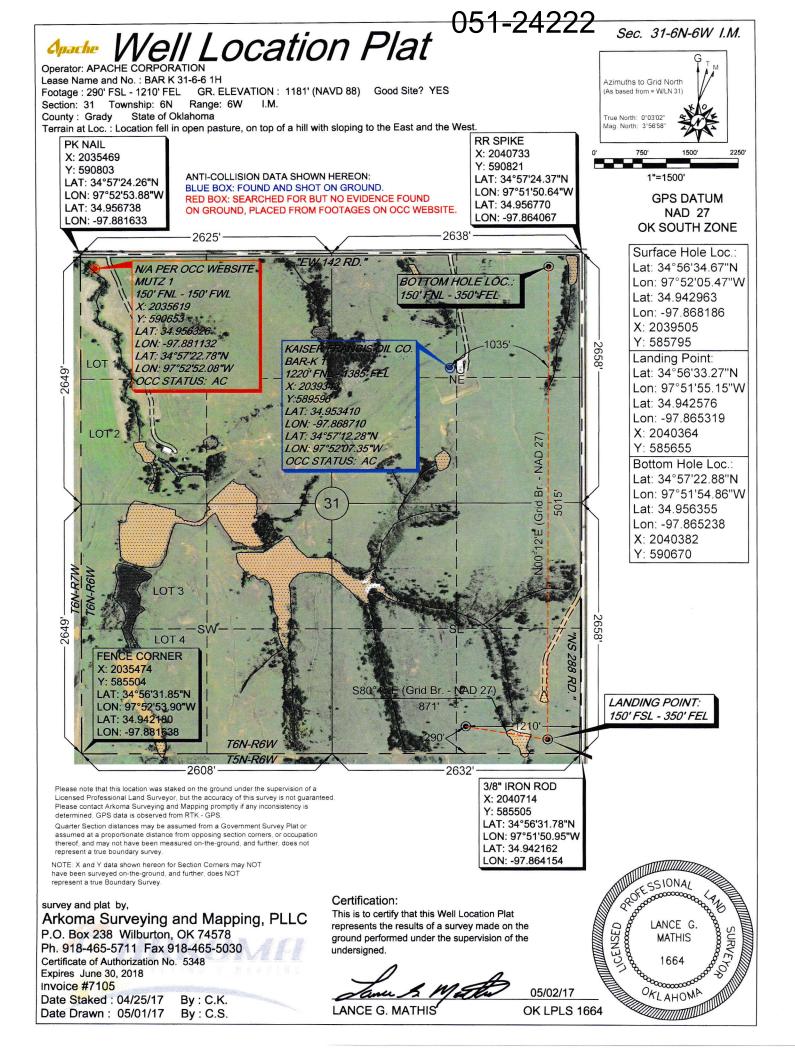
Notes:	
Category	Description
DEEP SURFACE CASING	11/13/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/13/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 666042	11/16/2017 - G58 - (I.O) 31-6N-6W X665215 MSSP, WDFD, HNTN SHL NCT 150' FNL, NCT 430' FEL COMPL INT NCT 150' FNL, NCT 150' FSL, NCT330' FEL APACHE CORPORATION 7/18/2017
MEMO	11/13/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

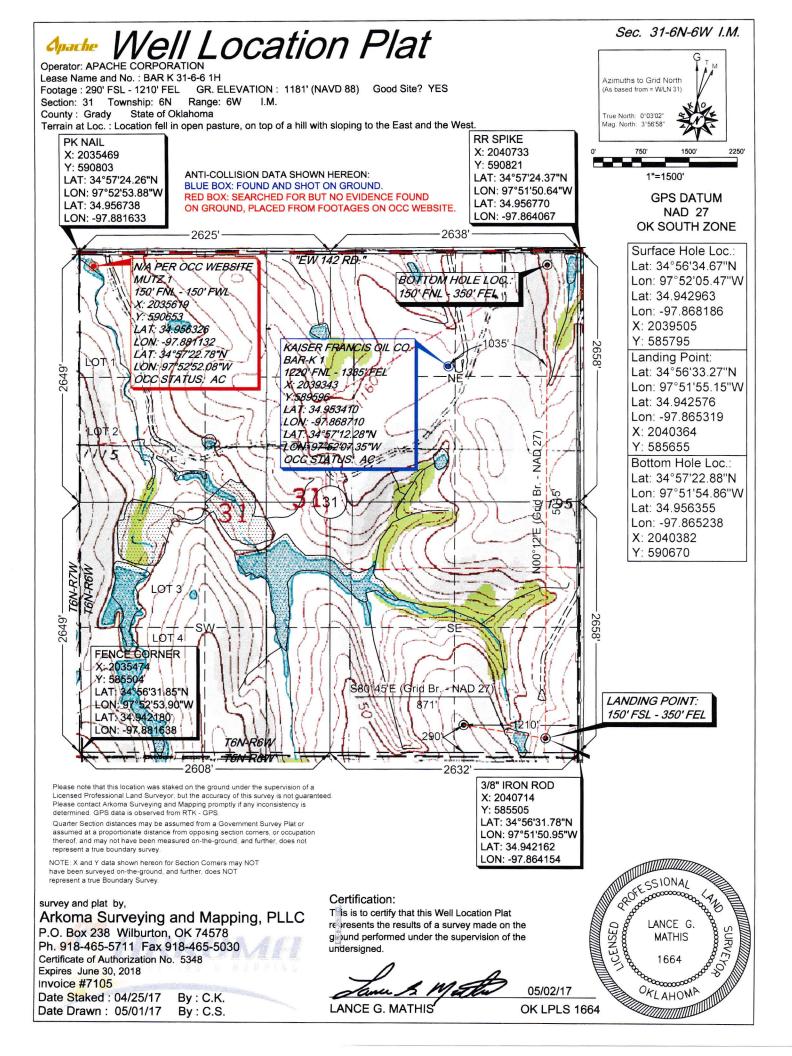
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 051 24222 BAR K 31-6-6 1H

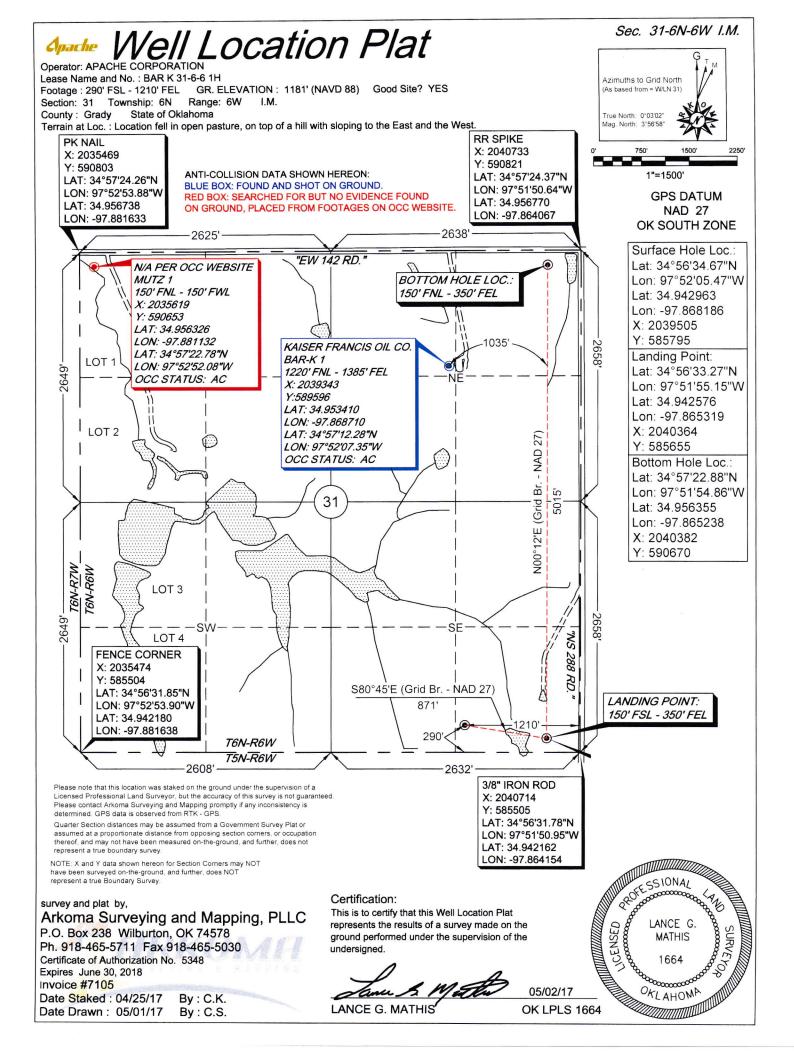
SPACING - 665215

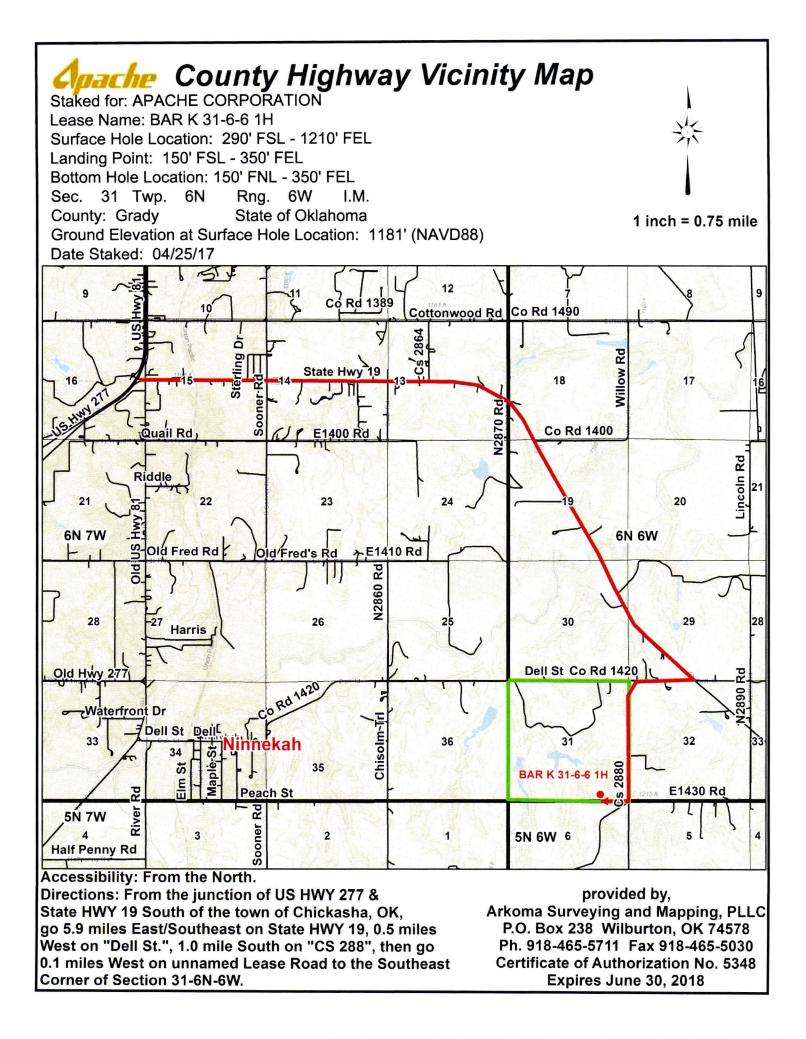
Description

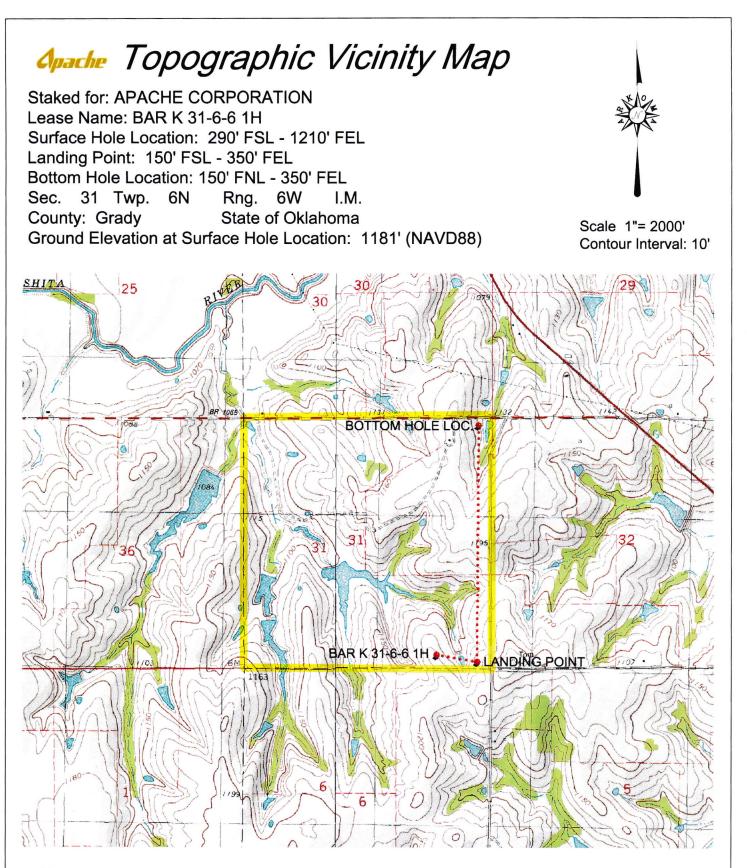
11/16/2017 - G58 - (640)(HOR) 31-6N-6W X665215 MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL, & FSL, NLT 330' FEL & FWL











provided by,

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2018

Date Staked: 04/25/17

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.