API NUMBER: 063 24726

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/16/2017
Expiration Date: 05/16/2018

PERMIT TO DRILL

WELL LOCATION: Sec:	02	Twp: 8N	Rge: 12E	County:	HUGHES
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SPOT LOCATION: SW NW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 935 1518

Lease Name: GRANT Well No: 1-2-35WH Well will be 935 feet from nearest unit or lease boundary.

Operator CALYX ENERGY III LLC Telephone: 9189494224 OTC/OCC Number: 23515 0

CALYX ENERGY III LLC 6120 S YALE AVE STE 1480

TULSA. OK 74136-4226

GUS BOWIE JR., ET AL C/O HAROLD HEATH LAW

P.O. BOX 472

HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth WOODFORD 1 4400 6 2 7 3 8 4 9 10 670063 Spacing Orders: Location Exception Orders: Increased Density Orders: 528613

Pending CD Numbers: 201703811 Special Orders:

201703812

Total Depth: 14500 Ground Elevation: 856 Surface Casing: 490 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: SENORA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-40001

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 35 Twp 9N Rge 12E County HUGHES

Spot Location of End Point: N2 NW NW NW Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 3617 Radius of Turn: 477 Direction: 355

Total Length: 10134

Measured Total Depth: 14500

True Vertical Depth: 4400

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 11/14/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201703811 11/15/2017 - G57 - (I.O) 2-8N-12E & 35-9N-12E

EST MULTIUNIT HORIZONTAL WELL

X528613 WDFD 35-9N-12E X670063 WDFD 2-8N-12E

50% 2-8N-12E 50% 35-9N-12E

CALYX ENERGY III, LLC REC 10/12/2017 (JOHNSON)

PENDING CD - 201703812 11/15/2017 - G57 - (I.O.) 2-8N-12E & 35-9N-12E

X528613 WDFD 35-9N-12E X670063 WDFD 2-8N-12E

COMPL. INT. (2-8N-12E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (35-9N-12E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

CALYX ENERGY III, LLC REC 10/12/2017 (JOHNSON)

SPACING - 528613 11/15/2017 - G57 - (640) 35-9N-12E

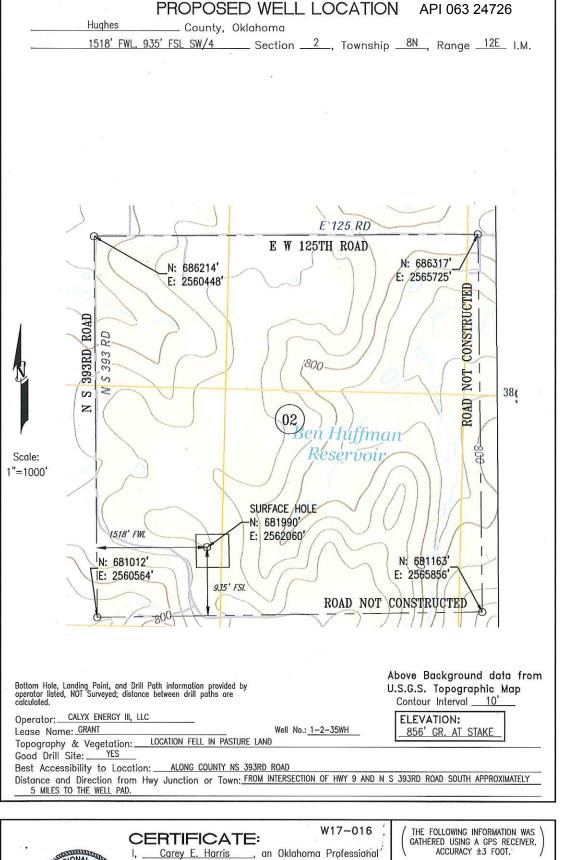
EST OTHERS EXT OTHERS EXT 488826 WDFD

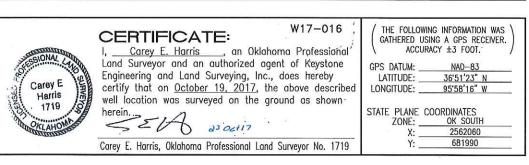
SPACING - 670063 11/15/2017 - G57 - (640)(HOR) 2-8N-12E

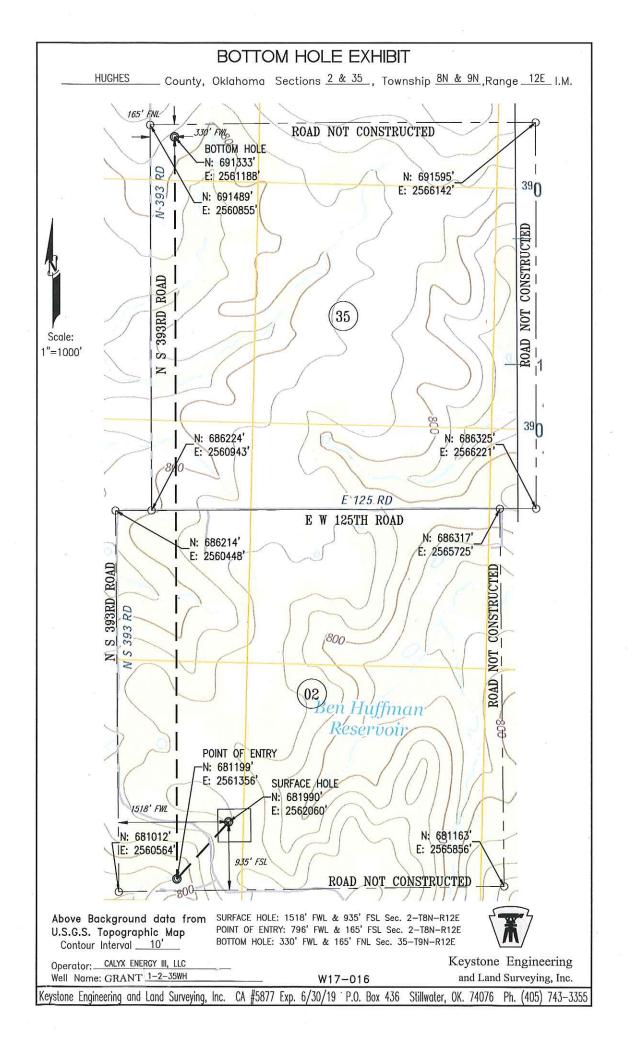
VAC OTHERS

EST WDFD, OTHERS

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

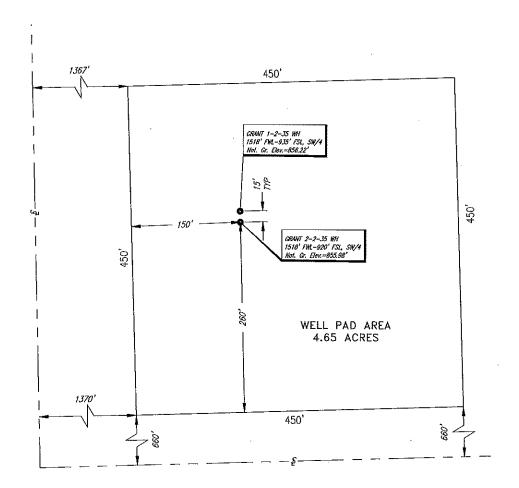






PROPOSED PAD

LOCATED IN THE SOUTHWEST QUARTER OF SECTION 2, TOWNSHIP 8N, RANGE 12E, HUGHES COUNTY, OKLAHOMA





NOTE: THIS MAP DOES NOT REPRESENT A TRUE BOUNDARY SURVEY AND IS NOT INTENDED FOR CONVEYANCE PURPOSES.

Scale: 1"=100'

7 00	<u> </u>	. REV	DATE	DESCRIPTION	8Y	APP'D	DATE: 10/2017
素	Keystone Er	ngineering					DRAWN BY: BAN
\ <u>\M</u>	and Land Sur	2 0,					APPROVED BY: CEH
923 SOUTH LOWRY STREET POST OFFICE BOX 436 STILLWATER, OK 74076	X 436 FAX:	(405) 743-3933					SHEET; 1 OF 1
	CA #38//	EXP: 6/30/2019					W17-016

SECTION BREAKDOWN County, Oklahoma Section <u>2</u>, Township <u>8N</u>, Range <u>12E</u> I.M. E 125. RD E W 125TH ROAD N: 686317' N: 686214' E: 2565725 E: 2560448 ROAD NOT CONSTRUCTED S 393 RD 800 393RD 38**C** 8en Huffman ß Reservoir Scale: 1"=1000 N: 681012' N: 681163' E: 2565856' E: 2560564' ROAD NOT CONSTRUCTED 380 Above Background data from U.S.G.S. Topographic Map Contour Interval ____10' Operator: __CALYX ENERGY III, LLC Lease Name: GRANT Keystone Engineering and Land Surveying, Inc. CA #5877 Exp. 6/30/19 P.O. Box 436 Stillwater, OK. 74076 Ph. (405) 743-3355 W17-016



CERTIFICATE:

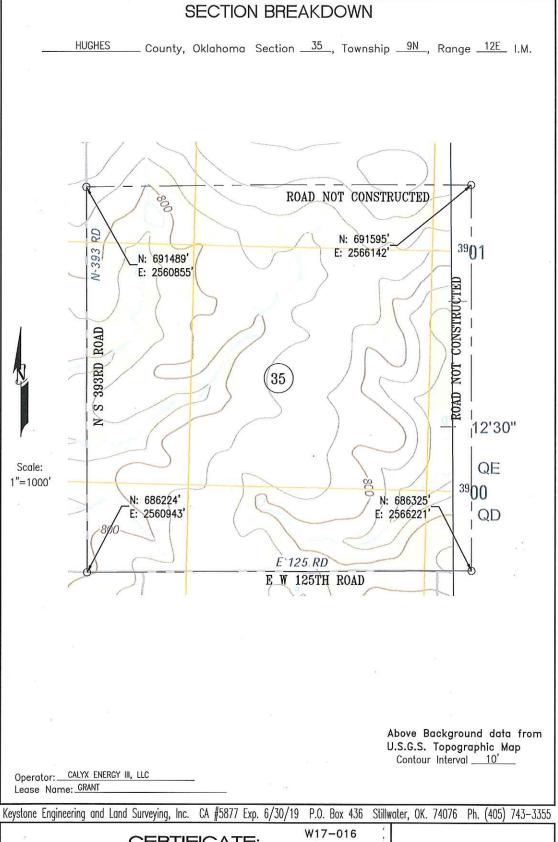
Carey E. Harris , an Oklahoma Professional Land Surveyor and an authorized agent of Keystone Engineering and Land Surveying, Inc., does hereby certify that on October 19, 2017, the above described well location was surveyed on the ground as shown-

550 23 Oct 17

Carey E. Harris, Oklahoma Professional Land Surveyor No. 1719



Keystone Engineering and Land Surveying, Inc.





CERTIFICATE:

I, <u>Carey E. Harris</u>, an Oklahoma Professional Land Surveyor and an authorized agent of Keystone Engineering and Land Surveying, Inc., does hereby certify that on <u>October 19</u>, 2017, the above described

certify that on <u>October 19, 2017</u>, the above described well location was surveyed on the ground as shown herein.

Carey E. Harris, Oklahoma Professional Land Surveyor No. 1719



Keystone Engineering and Land Surveying, Inc.