

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26197

Approval Date: 08/09/2018
Expiration Date: 02/09/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: SW NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 479 1000

Lease Name: BOECHER 1706 Well No: 8-19MH Well will be 479 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

KAREN W. KELLER, TRUSTEE
1400 OLD SHORELINE TRAIL
DELAND FL 32724

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7771	6
2			7
3			8
4			9
5			10

Spacing Orders: 653076 Location Exception Orders: Increased Density Orders: 679409

Pending CD Numbers: 201803437 Special Orders:

Total Depth: 12500 Ground Elevation: 1011 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34885
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 19 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SW SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1917

Depth of Deviation: 6622

Radius of Turn: 573

Direction: 185

Total Length: 4978

Measured Total Depth: 12500

True Vertical Depth: 7771

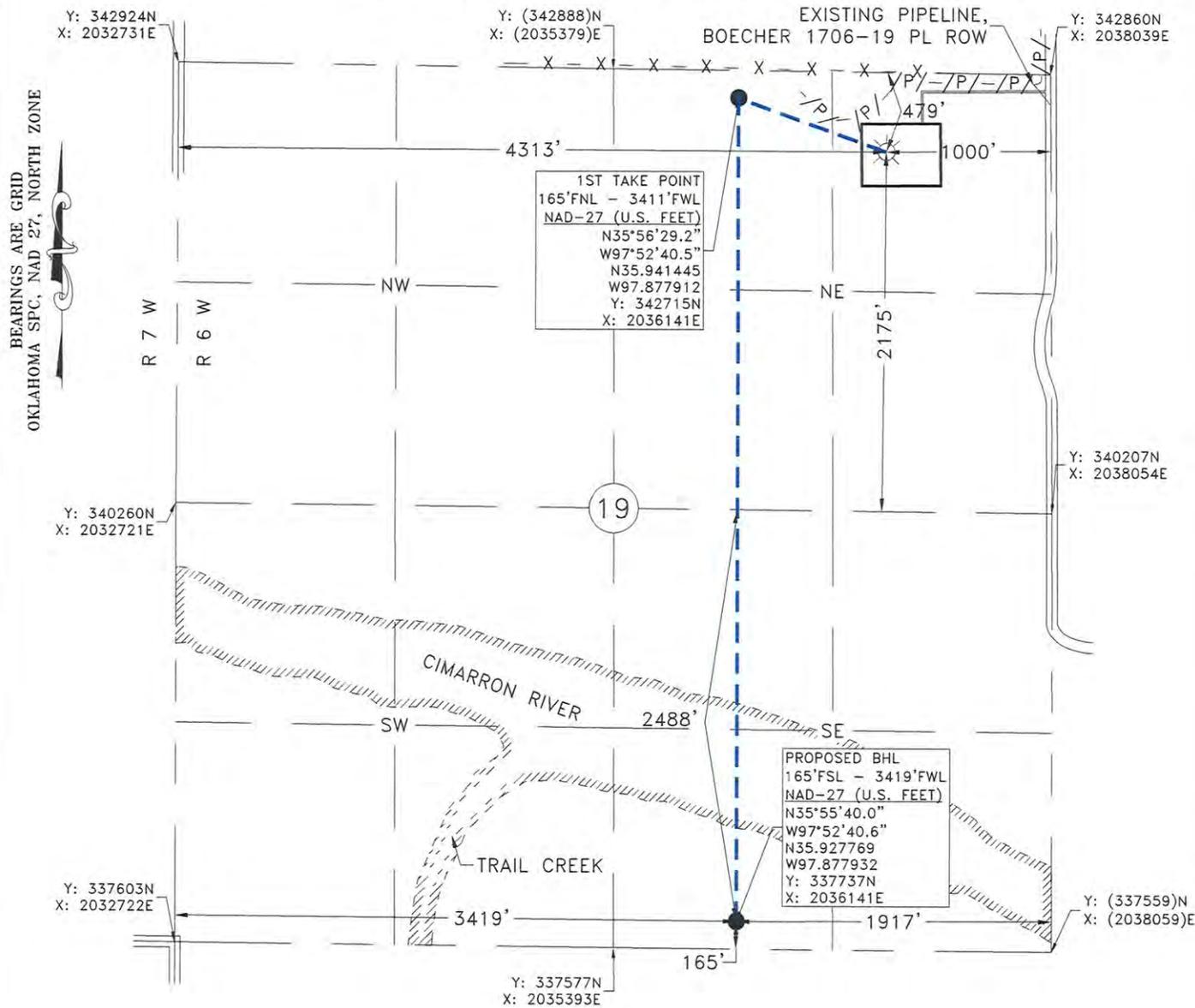
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	7/10/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/10/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 679409	8/9/2018 - G75 - 19-17N-6W X653076 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 6-20-2018
PENDING CD - 201803437	8/9/2018 - G75 - (I.O.) 19-17N-6W X653076 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1766' FEL ** NO OP. NAMED REC 6-4-2018 (FOREMAN) ** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
SPACING - 653076	8/9/2018 - G75 - (640)(HOR) 19-17N-6W VAC OTHER EXT OTHERS EST MSNLC POE TO BHL NLT 660' FB (COEXIST SP. ORDER # 161412 MSSLM SW4, ORDER # 202133 MISS E2 SE4 & KING-VIETH 1, API 073-22025 MSSLM NE4)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

KINGFISHER County, Oklahoma
 479'FNL - 1000'FEL Section 19 Township 17N Range 06W I.M.



GPS OBSERVATION: LATITUDE: N35°56'26.0"
 LONGITUDE: W97°52'29.5" STATE PLANE NAD 27 Y: 342392N
 LATITUDE: N35.940552 OKLAHOMA NORTH ZONE X: 2037042E
 LONGITUDE: W97.874871

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 6/24/2018
 Lease Name: BOECHER 1706 Well No.: 8-19MH Elevation: 1011'
 Topography and Vegetation: TREES
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM PROPOSED LEASE ROAD

Distance and Direction
 from Hwy. Jct. or town: FROM DOVER, OK, HEAD SOUTH 1.7 MILE ON US HWY 81, THEN HEAD EAST
2.4 MILES ON CO. RD. E0730, THEN HEAD SOUTH 1.1 MILE ON CO. RD. N2880, TURN WEST ONTO
PROPOSED LEASE ROAD, CONTINUE 0.2 MILE TO LOCATION.

Fred A. Selensky
 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 6-29-2018



Gateway
 Gateway Services Group, LLC
 PO. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY
 BOECHER 1706 8-19MH
 479'FNL - 1000'FEL
 SECTION 19, T 17 N - R 6 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JPH	DATE: 6/25/18	CHK'D: JE
GATEWAY NO.: 18-0458-201		SCALE: 1"=1000'
PN:	AFE:	
REV.	DWN.	DESCRIPTION
		DATE

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.