API NUMBER: 051 24433

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/09/2018 02/09/2019 Expiration Date:

PERMIT TO DRILL

									335		1150
							SECTION LINES:		205		4450
SPOT LOCATION:	NW	sw	SI	E	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
WELL LOCATION:	Sec:	26	Twp:	9N	Rge:	5W	County	y: GRA	DY		

Well will be 335 feet from nearest unit or lease boundary.

ROAN RESOURCES LLC Operator OTC/OCC Number: Telephone: 4052412150 24127 0 Name:

ROAN RESOURCES LLC 14701 HERTZ QUAIL SPRINGS PKWY

OKLAHOMA CITY. OK 73134-2641

LARRY WAYNE STACY 307 HOFFMAN DRIVE NORMAN OK 73026

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	9940	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	653331	Location Exception Orders:		Increased Density Orders:
	655130			
Pending CD Num	nbers: 201805374			Special Orders:

Pending CD Numbers:

201805375 201805368 201805369

Depth to base of Treatable Water-Bearing FM: 440 Total Depth: 20429 Ground Elevation: 1339 Surface Casing: 490

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 1A Liner required for Category: 1A Pit Location is NON HSA

Pit Location Formation: CHICKASHA Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35013

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 23 Twp 9N Rge 5W County **GRADY** Spot Location of End Point: NW NW NW NF Feet From: NORTH 1/4 Section Line: 65 Feet From: EAST 1/4 Section Line: 2380

Depth of Deviation: 9179 Radius of Turn: 573 Direction: 350

Total Length: 10349

Measured Total Depth: 20429
True Vertical Depth: 9940
End Point Location from Lease,
Unit, or Property Line: 65

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING

7/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/30/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201805368 8/6/2018 - G57 - 23-9N-5W

X653331 WDFD 5 WELLS NO OP. NAMED

REC 8-7-2018 (FOREMAN)

PENDING CD - 201805369 8/6/2018 - G57 - 23-9N-5W

X655130 WDFD 5 WELLS NO OP. NAMED

REC 8-7-2018 (FOREMAN)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24433 LARRY 26-23-9-5 4WXH

Category Description

PENDING CD - 201805374 8/6/2018 - G57 - (I.O.) 26 & 23-9N-5W

EST MULTIUNIT HORIZONTAL WELL

X653331 WDFD 26-9N-5W X655130 WDFD 23-9N-5W

50% 26-9N-5W 50% 23-9N-5W

ROAN RESOURCES, LLC. REC 8-7-2018 (FOREMAN)

PENDING CD - 201805375 8/6/2018 - G57 - (I.O.) 26 & 23-9N-5W

X653331 WDFD 26-9N-5W X655130 WDFD 23-9N-5W

X165:10-3-28(C)(2)(B) WDFD (LARRY 26-23-9-5 4WHX) MAY BE CLOSER THAN 600' TO

ANOTHER WELLBORE

COMPL. INT. (26-9N-5W) NCT 150' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. (23-9N-5W) NCT 0' FSL, NCT 150' FNL, NCT 1320' FEL

NO OP. NAMED

REC 8-7-2018 (FOREMAN)

PUBLIC WATER SUPPLY WELL 7/30/2018 - G71 - BELLCO - 1 PWS/WPA, SW/4 26-9N-5W

SPACING - 653331 8/6/2018 - G57 - (640)(HOR) 26-9N-5W

EST WDFD, OTHER

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 655130 8/6/2018 - G57 - (640)(HOR) 23-9N-5W

EST WDFD, OTHER

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL