

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103246480002

Completion Report

Spud Date: April 28, 2014

OTC Prod. Unit No.: 103-213572

Drilling Finished Date: May 02, 2014

1st Prod Date: July 07, 2014

Amended

Completion Date: June 26, 2014

Amend Reason: RECOMPLETE

Recomplete Date: March 02, 2017

Drill Type: STRAIGHT HOLE

Well Name: GRACE 40

Purchaser/Measurer:

Location: NOBLE 31 24N 1W
NE SE SW NE
385 FSL 1220 FWL of 1/4 SEC
Derrick Elevation: 961 Ground Elevation: 948

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
OKLAHOMA CITY, OK 73112-7230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
623121	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		246		165	SURFACE
PRODUCTION	5.5	17		3651		225	1950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3654

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2550	CIBP
3300	CIBP
3651	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2017	TONKAWA			100		1000	SWAB	10		
Mar 02, 2017	HOOVER	30	40	20	666	600	PUMPING	50		

Completion and Test Data by Producing Formation									
Formation Name: HOOVER				Code: 406HOVR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
319965		40		2042			2068		
Acid Volumes				Fracture Treatments					
750 GALLONS 12% HCL				500 BSW, 12,000 POUNDS SAND					
Formation Name: TONKAWA				Code: 406TNKW			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
40039		40		2740			2746		
Acid Volumes				Fracture Treatments					
500 GALLONS 12% HCL				NO					

Formation	Top
HOOVER	2000

Were open hole logs run? Yes
Date last log run: May 02, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1137760

API NO. 10324648
OTC PROD. 103213572
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

OCT 02 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

recomplete

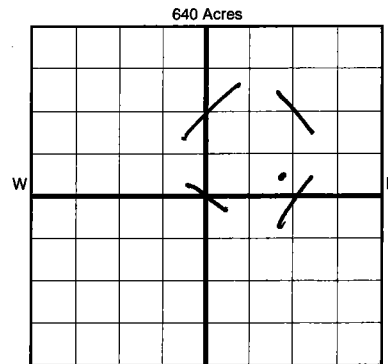
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	noble	SEC	31	TWP	24n	RGE	1w	SPUD DATE	4-28-14
LEASE NAME	grace			WELL NO.	40	DRLG FINISHED DATE	5-2-14	DATE OF WELL COMPLETION	6-26-14
ne 1/4 se 1/4 sw 1/4 ne 1/4	FSL OF 1/4 SEC	385	FWL OF 1/4 SEC	1220	1st PROD DATE	7-7-14	RECOMP DATE	3-2-17	
ELEVATION Derrick FL	961	Ground	948	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	donray petroleum llc.				OTC/OCC OPERATOR NO.	21690			
ADDRESS	2525 nw expressway #640								
CITY	okc	STATE	ok	ZIP	73112				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

623121

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.58	24		246		165	surf
INTERMEDIATE							
PRODUCTION	5.5	17		3651		225	1950cbl
LINER							

PACKER @ BRAND & TYPE PLUG @ 3651 TYPE cibp PLUG @ 2550 TYPE cibp TOTAL DEPTH 3,654
PACKER @ BRAND & TYPE PLUG @ 3300 TYPE cibp PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 406HOVR 406TNKW

FORMATION	hoover	tonkawa		
SPACING & SPACING ORDER NUMBER	319965 (40)	219965 40039 (40)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil Dry below Plug		
PERFORATED INTERVALS	2042-68	2740-46		
ACID/VOLUME	750 gal 12% hcl	500 gal 12% hcl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	500 bsw	no		
	12000# snd			

Monitor
Report to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/2/2017	3/1/2017		
OIL-BBL/DAY	30bpd	0		
OIL-GRAVITY (API)	40			
GAS-MCF/DAY	20mcfpd	100mcfpd		
GAS-OIL RATIO CU FT/BBL	666			
WATER-BBL/DAY	600bpd	1000bpd		
PUMPING OR FLOWING	pump	swab		
INITIAL SHUT-IN PRESSURE	50#	10#		
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

ray corbitt jr

9/25/2017

(405) 418-4348

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2525 nw expressway #640

okc

ok

73112

ray@donraypetroleum.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME **grace** WELL NO. **40**

NAMES OF FORMATIONS	TOP
hoover	2,000

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 5-2-14

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other Remarks:	

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

0-40 Acres

0-40 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			