## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35107235060004 Completion Report Spud Date: October 24, 2014

OTC Prod. Unit No.: Drilling Finished Date: November 08, 2014

1st Prod Date: March 17, 2015

Amend Reason: RECOMPLETE GILCREASE

Completion Date: December 12, 2014

Recomplete Date: January 21, 2016

Drill Type: STRAIGHT HOLE

Amended

Well Name: MARIAN 1A Purchaser/Measurer:

Location: OKFUSKEE 13 12N 8E First Sales Date:

C NW SW SW 990 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: LU-RAY PETROLEUM LLC 11011

5300 N BRYANT AVE

OKLAHOMA CITY, OK 73121-1607

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	L5	580		310	SURFACE
PRODUCTION	5 1/2	15.5	J	3761	4400	175	2562

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3784

Packer				
Depth Brand & Type				
There are no Packer records to display.				

PI	ug
Depth	Plug Type
3625	CIBP

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2016	GILCREASE	7					PUMPING			

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## **Completion and Test Data by Producing Formation**

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

Spacing Orders				
Order No	Unit Size			
290315	40			

Perforated Intervals					
From	То				
3506	3511				
3518	3527				

Acid Volumes	
1250 GALS 15% HCL	

Fracture Treatments
735 BBLS FLUID, 18,000 LBS SAND

Formation	Тор
GILCREASE	3506

Were open hole logs run? Yes
Date last log run: November 05, 2014

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/20/2017.

## FOR COMMISSION USE ONLY

1137555

Status: Accepted

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