Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045236320001 **Completion Report** Spud Date: April 07, 2017

OTC Prod. Unit No.: 045-218781 Drilling Finished Date: May 06, 2017

1st Prod Date: June 24, 2017

Completion Date: June 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROADRUNNER 3-34H Purchaser/Measurer: ONEOK

Location: ELLIS 34 17N 24W First Sales Date: 6/24/17

SE SW SW SE 215 FSL 2256 FEL of 1/4 SEC

Latitude: 35.89771 Longitude: -99.74436 Derrick Elevation: 2260 Ground Elevation: 2244

Operator: DUNCAN OIL PROPERTIES INC 15876

> 100 PARK AVE STE 1200 **OKLAHOMA CITY, OK 73102-8023**

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666576

Increased Density
Order No
642985
653773

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36#	J55 LTC	598	1000	220	SURFACE	
INTERMEDIATE	7	26#	P110	10356	5000	735	3774	
PRODUCTION	4 1/2	13.5	P110	14520	5000	550	8376	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 14537

Packer					
Depth	Brand & Type				
9966	BAKER HUGHES HORNET PACKER				

PI	ug				
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2017	CLEVELAND	232	48	626	2698	986	GAS LIFT	2700	64/64	150

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
138264	640				

Perforated Intervals				
From	То			
10300	14438			

Acid Volumes

22000 GALLONS 15% HCL

Fracture Treatm	nents
40/70 WHITE SAND 8	4,482 LBS
30/50 WHITE SAND 1,9	954,550 LBS
30/50 RC SAND 662	,640 LBS
87,645 BBLS W	ATER

Formation	Тор
CLEVELAND	9498

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

DV TOOL SET AT 6068.93' KB. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 1/20/2017.

Lateral Holes

Sec: 34 TWP: 17N RGE: 24W County: ELLIS

NW NE NW NW

326 FNL 778 FWL of 1/4 SEC

Depth of Deviation: 9434 Radius of Turn: 560 Direction: 353 Total Length: 4244

Measured Total Depth: 14537 True Vertical Depth: 9793 End Pt. Location From Release, Unit or Property Line: 326

FOR COMMISSION USE ONLY

1137430

Status: Accepted

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