# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 093-058103 Drilling Finished Date: May 03, 1979

1st Prod Date: July 08, 1979

Completion Date: May 25, 1979

Amend Reason: CORRECTING SPACING ORDER NUMBERS

Drill Type: STRAIGHT HOLE

Amended

Well Name: OLSON 1 Purchaser/Measurer:

Location: MAJOR 24 21N 11W

C SE SW

660 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 1222 Ground Elevation: 1210

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496 6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8			495		400	SURFACE	
PRODUCTION	5 1/2	15.5	J-55	7945		400	5900	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 8420

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
7900	PBTD

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2017	RED FORK-INOLA- MANNING-MISSISSIPPI			23			ARTIFICIA L LIFT			105

November 06, 2017 1 of 3

#### **Completion and Test Data by Producing Formation** Formation Name: RED FORK Code: 404RDFK Class: GAS **Spacing Orders Perforated Intervals Order No Unit Size** From То 359393 80 6843 6855 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: INOLA Code: 404INOL Class: GAS **Spacing Orders Perforated Intervals Order No Unit Size** From To 359393 80 6896 6899 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: MANNING Code: 354MNNG Class: GAS **Spacing Orders Perforated Intervals Unit Size** То **Order No** From 147714 80 7056 7102 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: MISSISSIPPI Code: 351MISS Class: GAS **Spacing Orders Perforated Intervals Order No Unit Size** From То 288447 80 7352 7818 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: RED FORK-INOLA-MANNING-Code: Class: GAS **MISSISSIPPI** Were open hole logs run? Yes

Formation	Тор
SEE ORIGINAL 1002A	0

Date last log run: May 03, 1979

Were unusual drilling circumstances encountered? No

November 06, 2017 2 of 3

#### Other Remarks

OCC - COMMINGLED BY ORDER NUMBER 360005

### FOR COMMISSION USE ONLY

1137756

Status: Accepted

November 06, 2017 3 of 3

MOS   1932-1965   NOTE   No		03					-			
Comparison   Co		I .	BLACK INK ONLY	OKI VHOMA	COBBODA	TION COME		CIN		Form 10
CONDECTION TYPE  CASING COMPLETION TYPE			102A if recompletion or reentry.				1			Rev. 200
OKLAHOMA CORPORATION COMMISSION   SPECTOMAL HOLE   HORIZONTAL HOLE   SPEUD DATE   Af 12/1979   OKLAHOMA CORPORATION COMMISSION   OKLAHOMA CORPORATION COMMISSION COMMISSION   OKLAHOMA CORPORATION COMMISSION COMMISSI	IT NO. 093-058103	J						EP 29	2017	
Research Amonded   Correcting spacing order numbers   COMPLETION REPORT				Okianoma				244 000	ነባረነብ ለተሁ	<b>~\$1</b>
SPILL   DATE		recting spacing or	rder numbers	со	MPLETION	REPORT	UKLATI(	DIMA COM	RUKATI ROM	ON
STATE   CASH   STATE   CASH   SW   14   SE   SW   SW   SW   SW   SW   SW   SW	PE OF DRILLING OPERATION	DN		Γ'	-		`			
COUNTY	SERVICE WELL	-	<del></del>	DRLG FINISHED				5407	Acres	
CEASE   MIGURE   CONTINUE   CON				<b>_1</b> .						
NAME	iviajo	ır SEC 24			5/25/	/1979		1		
1.4   C   1/4   SE   1/4   SW   1/4   660   1/4   SEC   1,980   RECOMP DATE   ELEVATION   Complete   1,222   Ground   1,210   Complete   1,222   Ground   1,222   Ground   1,222   Ground   1,222   Ground   1,2	ME		NO 1	1ST PROD DATE	7/8/	1979				
Computation   1,222   Ground   1,210	_			RECOMP DATE			l w			<b> </b>
COMMITTION   Red Fork   Included   Include	EVATION	Latitu		1 *			"			
ADDRESS P.O. BOX 18496 CITY OKLAHOMA CITY STATE OK ZIP 73154  COMPLETION TYPE  SINGLE ZONE  SINGLE ZONE  MULTIFILE ZONE  MULTIFILE ZONE  MULTIFILE ZONE  SINGLE ZONE  SINGLE ZONE  SINGLE ZONE  MULTIFILE ZONE  MULTIFILE ZONE  SINGLE ZONE  SURFACE	FRATOR		NC LLC 0	<u> </u>	1	17441	<b> </b>			
COMPLETION TYPE    SINGLE ZONE			NG, L.L.C.	TC/OCC OPERATOR	NO. I	1 / 44 1				
COMPLETION TYPE    SINGLE ZONE   MILITIPLE ZONE   Application Date   A	DRESS P.O. BO	X 18496								
SINGLE ZONE   TYPE   SIZE   WEIGHT   GRADE   FEET   PSI   SAX	OKLAH(	OMA CITY	STATE (	OK ZIP	73	154				
SINGLE ZONE	MDI ETION TYPE		CASING & CEME	4002C musi	*			LOCAT	E WELL	
TITE   SIZE   WEIGHT   SKALE   FEET   PS   SAX		<del></del>	7			<u> </u>		521	2:1	
SURFACE   8-5/8"   495   400   50   400   50   400	MULTIPLE ZONE	<del>-</del>		SIZE	WEIGHT	GRADE	FEET	PSt	SAX	TOP
INTERMEDIATE   INTE	COMMINGLED	260005	† <del>-</del>							
RECEPTION ORDER NO.   N/A	Application Date						495		400	Surface
PRODUCTION   5-1/2"   15.5#   J-55   7,945   400   5	CEPTION ORDER NO.			Ε						
PACKER @ BRAND & TYPE		N/A	PRODUCTION	5-1/2"	15.5#	J-55	7,945		400	5,900
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE PBTD  COMPLETION & TEST DATA BY PRODUCING FORMATION  LUCY LOCATION  Red Fork Incla Manning Mississippi  SPACING & SPACING  SPACING & SPACING & SPACING  SPACING & SPACIN			LINER							
COMPLETION & TEST DATA BY PRODUCING FORMATION							TYPE	ТОТА	L DEPTH	8,420
Minimum Gas Allowable   Mini	<del></del>			TYPE	PLUG @	7,900	TYPE PBTD	- -	-	
Red Fork	MPLETION & TEST DATA B		ON LADYING	OL 3540	กม่ง 16	135	1 M155			
SPACING & SPACING ORDER NUMBER  359393  359393  359393  147714  288447  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  Gas  Gas  Gas  Gas  Gas  Gas  Gas  Ga	RMATION				1					
ORDER NUMBER  359393 359393 147714 288447  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  Gas Gas Gas Gas Gas  6,843 - 6,855 6,896 - 6,899 7,056 - 7,102 7,352 - 7,818  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  Minimum Gas Autwable (165:10-17-7) 1st Sales Date  INITIAL TEST DATA Oil Allowable (165:10-13-3)  INITIAL TEST DATE Oil-BBL/DAY Oil-GRAVITY (API)		80	80	80		80	OI			
Disp, Comm Disp, Svc   Gas		359393	359393							
ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  Min mum Gas Allewable (165:10.47-7)  Gas Furchaser/Measurer  1st Sales Date  INITIAL TEST DATA Oil Allowable (165:10-13-3)  INITIAL TEST DATE 8/13/2017  Oil-BBL/DAY 0  Oil-GRAVITY (API)		Gas	Gas	Gas		Gas				
ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  Min mum Gas Allewable (165:10.47-7)  Gas Furchaser/Measurer  1st Sales Date  INITIAL TEST DATA Oil Allowable (165:10-13-3)  INITIAL TEST DATE 8/13/2017  Oil-BBL/DAY 0  Oil-GRAVITY (API)		6,843 - 6,855	6,896 - 6,899	7,056 - 7,10	)2 7,	352 - <u>7,8</u> 1	18			
ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  Min mum Gas Allowable (165:10-47-7)  Gae Furchaser/Measurer  1st Sales Date  Oil Allowable (165:10-13-3)  INITIAL TEST DATE 8/13/2017  Oil-BBL/DAY 0  Oil-GRAVITY (API)										
FRACTURE TREATMEMT (Fluids/Prop Amounts)  Min mum Gas Allowable (165:10-47-7)  Gae Furchaser/Measurer  1st Sales Date  INITIAL TEST DATA  Oil Allowable (165:10-13-3)  INITIAL TEST DATE  Oil-BBL/DAY  Oil-GRAVITY (API)										
FRACTURE TREATMEMT (Fluids/Prop Amounts)  Minmum Gas Allowable (165:10-47-7)  Gae Furchaser/Measurer 1st Sales Date  NITIAL TEST DATA Oil Allowable (165:10-13-3)  NITIAL TEST DATE B/13/2017  Oil-8BL/DAY O Oil-GRAVITY (API)	DVOLUME				-					
Min mum Gas Allowable (165:10-47-7)   Gae Furchaser/Measurer   1st Sales Date   1st Sales	D/1020///2									
Min mum Gas Allowable (165:10-47-7)   Gae Furchaser/Measurer   1st Sales Date				<u></u>						
1st Sales Date   1st	ids/Prop Amounts)					1				
1st Sales Date		Minimum Ga	is Allowable (165:10.47	7)	Gast	urchaser/Mea	surer			
NITIAL TEST DATE		1 Long			1st Sal	les Date				
OIL-BBL/DAY 0 OIL-GRAVITY ( API)			(165:10-13-3)							
OIL-GRAVITY ( API)										
		U	<del></del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******	******				<del></del>
GAS-MICFIDAT 25		23	<i>//</i> /				/////			
GAS-OIL RATIO CU FT/BBL		20	<del></del>	וות חו	-					
WATER-BBL/DAY 0 JAS SUBMITTED		0	<u> </u>	12 2N	KM		FN K—			
PUMPING OR FLOWING Artificial Lift	MPING OR FLOWING	Artificial Lift								
INITIAL SHUT-IN PRESSURE	IAL SHUT-IN PRESSURE	_								-
CHOKE SIZE	245 2175					,,,,,,,	////			
FLOW TUBING PRESSURE 105	JKE SIZE	105								
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to mak		105								
report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.	OW TUBING PRESSURE	through, and pertinent rem	arks are presented on the reverse. I	declare that I have known	owledge of the	e contents of the	his report and am a	uthorized by m	y organization	to make this
	OW TUBING PRESSURE	through, and pertinent reme e or under my supervision a	and direction, with the data and facts	stated herein to be true	e, correct, and	d complete to t	the best of my know	ledge and beli	ef.	
JUANITA COOPER - SR. REGULATORY ANALYST 9/28/2017 405-848-8  NAME (PRINT OR TYPE) DATE PHONE NUMBE  OF THE PROPERTY OF THE PRO	DW TUBING PRESSURE	through, and pertinent rem	and direction, with the data and facts JUANITA COOPER	stated herein to be true R - SR. REGULA	e, correct, and ATORY A	d complete to t	the best of my know 9/28/201	ledge and beli 7	ef. 405-8	848-8000

## PLEASE TYPE OR USE BLACK INK ONLY

ive formation names and tops, if available, or rilled through. Show intervals cored or drillste	descriptions and thickness of form	ations LEASE NAME Olson	WELL NO. 1
AMES OF FORMATIONS	ТОР	F	OR COMMISSION USE ONLY
ee original 1002A		ITD on file YES N APPROVED DISAPPROVED	O 2) Reject Codes
		Were open hole logs run? X ye	es no
			1979
		Was CO <sub>2</sub> encountered?	es X no at what depths?
·		Was H <sub>2</sub> S encountered?	
		Were unusual drilling circumstances enco	ountered?yes _X_no
640 Acres	BOTTOM HOLE LOCATION F	OR DIRECTIONAL HOLE	
	SEC TWP	RGE COUNTY	
	Spot Location 1/4 1/4	1/4 1/4	1/4 Sec Lines FSL FWL
	Measured Total Depth	True Vertical Depth BHL From Le	ase, Unit, or Property Line:
<del>                                      </del>	BOTTOM HOLE LOCATION F	OR HORIZONTAL HOLE: (LATERALS)	
	SEC TWP	RGE COUNTY	
	Spot Location 1/4 1/4	1/4 1/4	1/4 Sec Lines FNL FEL
	Depth of Deviation	Radius of Turn Direction	Total Length
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information.	Measured Total Depth	True Vertical Depth BHL From Le	ease, Unit, or Property Line:
ection must be stated in degrees azimuth.	LATERAL #2	I COUNTY	
ease note, the horizontal drainhole and its end int must be located within the boundaries of the	SEC TWP	RGE COUNTY	
se or spacing unit. rectional surveys are required for all	Spot Location 1/4 Depth of	4 1/4 1/4 Feet From Radius of Turn Direction	1/4 Sec Lines FSL FWL  Total Length
ainholes and directional wells.	Deviation  Measured Total Depth		ease, Unit, or Property Line:
	LATERAL #3 SEC   TWP	RGE COUNTY	
	Spot Location		4/4 Coolings   FCI   FIAN
	1/4 1/4 Depth of	4 1/4 1/4 Feet From Radius of Turn Direction	1/4 Sec Lines FSL FWL  Total Length
	Deviation		ease, Unit, or Property Line:
	Measured Total Depth	True Vertical Depth BHL From Le	ease, Unit, or Property Line:

	PLEASE TYPE OR USE BLACK	(INK ONLY	766	COPPORA	TION COMM		CE	DIVN B	Form 100:
	The state of the s								
NO. 093-21661 OTC PROD.	Attach copy of original 1002A if r	ecompletion or reentry.	OKLAHOMA Oil 8	Gas Conserva		1331014			Rev. 2009
JNIT NO. 093-058103				Post Office Bo			SEP 2	9 2017	4040-
ORIGINAL	A: 058	103 I	Oklahon	na City, Oklaho Rule 165:10	oma 73152-200				1016EZ
X AMENDED	1 4					OKLAH	IOMA C	ORPORATION	ION
Reason Amended COTT TYPE OF DRILLING OPERATION	recting spacing order r	numbers	CC	MPLETION	REPORT		COMM	ISSION	and the same of th
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DATE	4/12/	/1979		6	640 Acres	
SERVICE WELL  If directional or horizontal, see rev	verse for hottom hale location	•	DRLG FINISHED DATE	5/3/	1979				
		21N RGE 11W	DATE OF WELL	5/25/	1979				
<sup>COUNTY</sup> Major LEASE	020 24 1111	21N RGE 11W	COMPLETION	3/23/	1919				
NAME SHL	Olson	NO 1	1ST PROD DATE	7/8/	1979				
	1/4 SW 1/4 660	1/4 SEC 1,980	RECOMP DATE			w			E
ELEVATION	Latitude (if K		Longitude			**			
Derrick FI 1,222 Grou			(if Known)						
NAME CHESAP	PEAKE OPERATING, I	L.L.C. of	TC/OCC OPERATOR	NO. 1	7441	/			
ADDRESS P.O. BOX	X 18496								
	OMA CITY	STATE (	OK ZIP	72.	154		•		
ONLANC	AWA CITT	STATE (	OK ZIP	/3	154	1			
COMPLETION TYPE		CASING & CEMEN	NT (Form 1002C mus	t be attached	)		LO	CATE WELL	
SINGLE ZONE		ТУРЕ	SIZE	WEIGHT	GRADE	FEET	PS	SI SAX	TOP
MULTIPLE ZONE		CONDUCTOR	SIZE	WEIGHT	ONADE	FEET	F3	344	105
Application Date  Y COMMINGLED	360005								<del> </del> -
Application Date		SURFACE	8-5/8"			495		400	Surface
EXCEPTION ORDER NO.	N/A	INTERMEDIATE							
INCREASED DENSITY ORDER NO.	N/A	PRODUCTION	5-1/2"	15.5#	J-55	7,945	r 1 . 4	400	5,900
		LINER							
									8,420
DACKED & DRAME	2.0.77405	m							
	D & TYPE  D & TYPE	PLUG @ PLUG @	TYPE TYPE	PLUG @		TYPE PRTI		OTAL DEPTH	50,420
PACKER @ BRANE	D & TYPE	PLUG @	TYPE TYPE	PLUG @		TYPE PBTE		(0)	RC )
PACKER @ BRANE	D & TYPE	PLUG @						COO VA	RS)
PACKER @ BRAND COMPLETION & TEST DATA BY	D & TYPE  Y PRODUCING FORMATION	PLUG@	TYPE	PLUG@	7,900	UMISS		(0)	RS
PACKER BRAND COMPLETION & TEST DATA BY FORMATION SPACING & SPACING	PRODUCING FORMATION  Red Fork  80	PLUG @ Inola 80	Manning 80	PLUG@	7,900 /35, Mississipp	UMISS		(0)	RS)
PACKER @ BRAND COMPLETION & TEST DATA BY FORMATION SPACING & SPACING DRDER NUMBER	PRODUCING FORMATION  Red Fork	PLUG @ Inola	OL 3541 Manning	PLUG@	7,900  7,900  Mississippi	UMISS		(0)	RS)
PACKER @ BRAND COMPLETION & TEST DATA BY FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	PRODUCING FORMATION  Red Fork  80	PLUG @ Inola 80	Manning 80	PLUG@	7,900 /35, Mississipp	UMISS		(0)	RS)
PACKER @ BRAND  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED	Red Fork 80 359393	Inola 80 359393	Manning 80 147714	PLUG @	7,900 /35, //ississippi 80 288447	WAISS		(0)	RS)
	Red Fork 80 359393 Gas	Inola 80 359393 Gas	Manning 80 147714 Gas	PLUG @	7,900  Alississippi 80 288447  Gas	WAISS	(6	DOO VA	RS)
PACKER @ BRAND  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  INTERVALS  ACID/VOLUME	Red Fork 80 359393 Gas	Inola 80 359393 Gas	Manning 80 147714 Gas	PLUG @	7,900  Alississippi 80 288447  Gas	WAISS	(6	DOO VA	RS)
PACKER BRANE  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT	Red Fork 80 359393 Gas	Inola 80 359393 Gas	Manning 80 147714 Gas	PLUG @	7,900  Alississippi 80 288447  Gas	WAISS	(6	DOO VA	RS)
PACKER BRANE COMPLETION & TEST DATA BY FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas	D2 7,	7,900 Alississippi 80 288447 Gas 352 - 7,81	PBTL PBTL	(6	(0)	RS)
PACKER BRANE COMPLETION & TEST DATA BY FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	Red Fork 80 359393 Gas	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,16	PLUG®  NNNG  N  D2 7,	7,900  7,900  Mississippi 80 288447  Gas 352 - 7,81	PBTL PBTL	(6	DOO VA	RS)
PACKER BRAND  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,16	PLUG®  NNNG  N  D2 7,	7,900 Alississippi 80 288447 Gas 352 - 7,81	PBTL PBTL	(6	DOO VA	RS)
PACKER BRAND  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,16	PLUG®  NNNG  N  D2 7,	7,900  7,900  Mississippi 80 288447  Gas 352 - 7,81	PBTL PBTL	(6	DOO VA	RS)
PACKER BRAND  FORMATION  FORMATION  SPACING & SPACING  SPACING & SPACING  SPACING BROWN  SPACING	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,16	PLUG®  NNNG  N  D2 7,	7,900  7,900  Mississippi 80 288447  Gas 352 - 7,81	PBTL PBTL	(6	DOO VA	RS)
PACKER BRANE  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	PLUG @  NNNG  N  O2 7,	7,900  7,900  Mississippi 80 288447  Gas 352 - 7,81	PBTL PBTL	(6	DOO VA	RS)
PACKER BRAND  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	PLUG @  NNNG  N  O2 7,	7,900  7,900  Mississippi 80 288447  Gas 352 - 7,81	PBTL PBTL	(6	DOO VA	RS)
PACKER BRAND  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	PLUG @  NNNG  N  O2 7,	7,900  //ississippi 80 288447  Gas 352 - 7,81	PBTC  WALSS  Burer	(6	DOO VA	RS)
PACKER BRAND  FORMATION  FORMATION  SPACING & SPACING  SPACING & SPACING  DISPACING BROWN IN  CLASS: Oil, Gas, Dry, Inj.  DISP, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	PLUG @  NNNG  N  O2 7,	7,900  //ississippi 80 288447  Gas 352 - 7,81	PBTC  WALSS  Burer	(6	DOO VA	RS)
PACKER BRAND  FORMATION  FORMATION  FORMATION  FORMATION  FORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	PLUG @  NNNG  N  O2 7,	7,900  //ississippi 80 288447  Gas 352 - 7,81	PBTC  WALSS  Burer	(6	DOO VA	RS)
PACKER BRAND  FORMATION  FORMATION  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	DE M	7,900  //ississippi 80 288447  Gas 352 - 7,81	PBTC  WALSS  Burer	(6	DOO VA	RS)
PACKER BRAND  FORMATION  FORMATION  FORMATION  FORMATION  FORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  NITERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE	Red Fork 80 359393 Gas 6,843 - 6,855	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	PLUG @  NNNG  N  O2 7,	7,900  //ississippi 80 288447  Gas 352 - 7,81	PBTC  WALSS  Burer	(6	DOO VA	RS)
PACKER @ BRAND  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc  PERFORATED  INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE  CHOKE SIZE	Red Fork 80 359393 Gas 6,843 - 6,855  Minimum Gas Allew Oil Allowable 8/13/2017 0 23  0 Artificial Lift	Inola 80 359393 Gas 6,896 - 6,899	Manning 80 147714 Gas 7,056 - 7,10	DE M	7,900  //ississippi 80 288447  Gas 352 - 7,81	PBTC  WALSS  Burer	(6	DOO VA	RS)
PACKER BRAND  FORMATION  FORMATION  SPACING & SPACING  DISP, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE  CHOKE SIZE  SLOW TUBING PRESSURE	Red Fork 80 359393 Gas 6,843 - 6,855  Minmum Gas Allew Oil Allowable 8/13/2017 0 23  O Artificial Lift	Inola 80 359393 Gas 6,896 - 6,899 (165:10-13-3)	Manning 80 147714 Gas 7,056 - 7,16	De Plug @  NNN6  N  De Plug @  De Plug @  N  De Plug @  N  De Plug @  De Plug	7,900  Alississippi 80 288447 Gas 352 - 7,81	PBTC PBTC PBTC	5	CANNE	RS)
PACKER @ BRAND  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY  PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE  A record of the formations drilled the eport, which was prepared by me	Red Fork 80 359393 Gas 6,843 - 6,855  Minimum Gas Allow Oil Allowable 8/13/2017 0 23  0 Artificial Lift	Inola 80 359393 Gas 6,896 - 6,899  (165:10-13-3)  e presented on the reverse. Taction, with the data and facts: JUANITA COOPER	Manning 80 147714 Gas 7,056 - 7,19  Additional content of the stated herein to be true SR. REGUL	D2 7,	7,900  Alississippi 80 288447 Gas 352 - 7,81  Aurchaser/Meas les Date	BTI PBTI	authorized owledge and 017	by my organizat d belief.	RS)
PACKER @ BRAND  COMPLETION & TEST DATA BY  FORMATION  SPACING & SPACING ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE  A record of the formations drilled the eport, which was prepared by me	Red Fork 80 359393 Gas 6,843 - 6,855  Minimum Gas Allow Oil Allowable 8/13/2017 0 23  0 Artificial Lift	Inola 80 359393 Gas 6,896 - 6,899  (165:10-13-3)  (165:10-13-3)  The presented on the reverse. The action, with the data and facts and JUANITA COOPER NATIONAL	Manning 80 147714 Gas 7,056 - 7,19  Adeclare that I have keep stated herein to be true SR. REGUL ME (PRINT OR TYPE	D2 7,	7,900  Alississippi 80 288447 Gas 352 - 7,81  Aurchaser/Meas les Date	BTILL PBTILL PBT	authorized owledge and 017	by my organizat d belief.	on to make this 5-848-8900