

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043206490001

Completion Report

Spud Date: January 03, 1976

OTC Prod. Unit No.: 043052388

Drilling Finished Date: May 05, 1976

Amended

1st Prod Date: May 24, 1976

Amend Reason: RECOMPLETION

Completion Date: May 28, 1976

Recomplete Date: June 22, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GAMBLE 1-15

Purchaser/Measurer: ONEOK

Location: DEWEY 15 16N 20W
W2 E2 W2 NE
1320 FSL 720 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 6/27/17

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	72#	N80	4239		4250	SURFACE
PRODUCTION	9 5/8	47	S-95	11446		2025	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8 & 5 1/2	29	FL&S,RS90	5443	0	775	11160	16603

Total Depth: 11132

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11,132	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2017	OSWEGO			182			FLOWING	1910	26	130

Completion and Test Data by Producing Formation					
Formation Name: OSWEGO		Code: 404OSWG		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
77086	640	10535		10536	
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/20/2017.

FOR COMMISSION USE ONLY	
Status: Accepted	1137458

11/1/17
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1016EZ

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	Multiple Zone
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Location Exception
Order No
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Increased Density
Order No
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LINER	7 5/8 & 5 1/2	29	FL&S,RS90	5443	0	775	11160	16603

Total Depth: 16603

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11,132	CIBP

Initial Test Data

October 20, 2017

6/22/17

40405WG

1910

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