

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255710000

Completion Report

Spud Date: May 13, 2017

OTC Prod. Unit No.: 073-219032

Drilling Finished Date: June 08, 2017

1st Prod Date: July 28, 2017

Completion Date: July 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PRANCER 18-09-07 1H

Purchaser/Measurer: KFM

Location: KINGFISHER 7 18N 9W
SE SE SE SE
200 FSL 250 FEL of 1/4 SEC
Latitude: 36.04393476 Longitude: -98.19311873
Derrick Elevation: 1209 Ground Elevation: 1185

First Sales Date:

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662171		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	431		225	SURFACE
PRODUCTION	7	29	P-110	8798		285	6298

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5014	0	0	8386	13400

Total Depth: 13400

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8372	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2017	MISSISSIPPIAN SOLID	20	39			506	GAS LIFT		64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
661306	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

52,500 GALLONS ACID

Fracture Treatments

4,074,923 POUNDS PROPPANT, 10,019,436 GALLONS FLUID

Formation	Top
BIG LIME / OSWEGO	6989
CHESTER	7515
MANNING	7602
MERAMEC	8175
OSAGE	8618

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS A SWELL PACKER COMPLETION. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8,798' TO TERMINUS AT 13,400'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 18N RGE: 9W County: KINGFISHER

NW NE NE NE

216 FNL 380 FEL of 1/4 SEC

Depth of Deviation: 8106 Radius of Turn: 818 Direction: 360 Total Length: 4602

Measured Total Depth: 13400 True Vertical Depth: 8606 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY

1137791

Status: Accepted

API NO. 35-073-25571
OTC PROD. UNIT NO. 073-219032

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 05 2017

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	7	TWP	18N	RGE	9W
LEASE NAME	Prancer 18-09-07			WELL NO.	1H	1st PROD DATE	7/28/17
SE 1/4	SE 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	200	SW 1/4	250FEL
ELEVATION Derrick FL	1209	Ground	1185	Latitude (if known)	36.04393476	Longitude (if known)	-98.19311873
OPERATOR NAME	Chisholm Oil and Gas Operating, LLC			OTC/OCC OPERATOR NO.	23991		
ADDRESS	6100 S. Yale, Suite 1700						
CITY	Tulsa			STATE	OK	ZIP	74136-1921

640 Acres							
W							
E							
X							
LOCATE WELL							

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
LOCATION EXCEPTION ORDER NO. 662171 F.O.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			80			Surf.
SURFACE	9 5/8	40	J-55	431		225	Surf.
INTERMEDIATE	7	29	P-110	8,798		285	6298 calc
PRODUCTION							
LINER	4 1/2	13.5	P-110	8386-13400			na
TOTAL DEPTH							13,400

PACKER @ 8,372' BRAND & TYPE AS1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian Solid					Reported to Fire Focus
SPACING & SPACING ORDER NUMBER	661306 (640)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	8,843 to 13,338 open hole					
ACID/VOLUME	52,500 gals acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	4,074,923 lbs prop. 10,019,436 gals fluid					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

KFM

OR

First Sales Date

na

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/28/2017				
OIL-BBL/DAY	20				
OIL-GRAVITY (API)	39				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	na				
WATER-BBL/DAY	506				
PUMPING OR FLOWING	Gas lift				
INITIAL SHUT-IN PRESSURE	0				
CHOKE SIZE	64				
FLOW TUBING PRESSURE	140				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sean LiSoeey

918/488-6482

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

6100 S. Yale Ave, Suite 1700

Tulsa

OK

74136

sean.lisoee@chisholmog.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

WELL NO. 1H

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: This is a swell packer completion. DCC- This well is an open hole completion from bottom of the 7" casing at 8,798' to terminus at 13,400'. The 4 1/2" Liner is not cemented.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			