Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051241060000

OTC Prod. Unit No.:

Completion Report

Spud Date: July 28, 2017

Drilling Finished Date: August 06, 2017

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Completion Date: September 29, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BRIARWOOD SWD 1

Location: GRADY 31 7N 5W NE SW NE NE 710 FNL 695 FEL of 1/4 SEC Latitude: 35.04219 Longitude: -97.76122 Derrick Elevation: 1137 Ground Elevation: 1153

Operator: Y D F INC 18880 PO BOX 850680 9500 SW 15TH ST (OKLAHOMA CITY) YUKON, OK 73085-0680

	Completion Type	Location Exception	Increased Density	
Х	Single Zone	Order No	Order No	1
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.	1
	Commingled			-

				C	asing and Cer	nent				
1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR		16			6	5			
SU	RFACE		9 5/8	36	K-55	42	23	300	175	SURFACE
PRO	OUCTION		7	29 / 26	N-80	61	14	1400	355	385
					Liner					
Туре	Size	Weig	lht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	1			There are	no Liner record	ds to displ	ay.			1

Total Depth: 6115

Pac	cker	PI	ug
Depth	Brand & Type	Depth	Plug Type
4012	AS 1-X NICKEL	There are no Plug	records to display.

Initial Test Data

Test Date	Formatio	on	Oil BBL/Day	Oil-Gra (AP		Bas F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There	are no Init	ial Data	a records to disp	olay.				
			Cor	npletior	n and Test	Data k	by Producing F	ormation				
	Formation Na	ame: CISCC)		Co	ode: 40	6CSCO	С	lass: COMM	DISP		
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Ur	nit Size			Fron	n	1	Го			
There ar	e no Spacing Or	der records	to display.			4312	2	60)33			
	Acid Vo	lumes					Fracture Tre	atments		_ _		
	13,500 GALLON	NS 15% NEF	Ē		There	are no	Fracture Treatr	nents record	s to display.			
	Formation Na	ame: PERM	IAN		Co	ode: 45	9PRMN	C	lass: COMM	DISP		
	Spacing	Orders					Perforated I	ntervals				
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GREGORY LS					431	2 v	Vere unusual dri	illina circums	tances encou	untered? No		
GARNER SAN	D				460	_	xplanation:					
PAWHUSKA					502	22						
ELGIN					518	33						
HOOVER					534	15						
OREAD					600)8						
Other Remark	S											
COMMERCIAL	DISPOSAL WE	ELL. UIC PE	ERMIT NUM	BER 17	06160034							

FOR COMMISSION USE ONLY

Status: Accepted

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PLEASE TYPE OR USE B FORMATION RE Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem te	ECORD criptions and thickness of formations	LEASE NAMEBRIARWOOD SWD 1
NAMES OF FORMATIONS Permian Gegory LS Garner Sd	тор 4,050 4,312 4,605	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
Pawhuska Elgin Hoover Oread	5,022 5,183 5,345 6,008	
		Were open hole logs run? X yesno Date Last log was run 8/4/2017 Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no If yes, briefly explain below no
Other remarks: COMMERCIAL DISPO	SAL WELL. UIC PERMIT NU	MBER 1706160034

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 A	Acres			
-						
					1	1

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	ſΥ			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		e Vertical Depth		BHL From Lease, Unit, or Pr		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatior			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2

Spot Location 1/4						
	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total D	epth	True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical De		pth	BHL From Lease, Unit, or Property Line:				