

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241060000

**Completion Report**

Spud Date: July 28, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 06, 2017

1st Prod Date:

Completion Date: September 29, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BRIARWOOD SWD 1

Purchaser/Measurer:

Location: GRADY 31 7N 5W  
NE SW NE NE  
710 FNL 695 FEL of 1/4 SEC  
Latitude: 35.04219 Longitude: -97.76122  
Derrick Elevation: 1137 Ground Elevation: 1153

First Sales Date:

Operator: Y D F INC 18880  
PO BOX 850680  
9500 SW 15TH ST (OKLAHOMA CITY)  
YUKON, OK 73085-0680

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			65			
SURFACE	9 5/8	36	K-55	423	300	175	SURFACE
PRODUCTION	7	29 / 26	N-80	6114	1400	355	385

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6115**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4012	AS 1-X NICKEL	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4312	6033

#### Acid Volumes

13,500 GALLONS 15% NEFE
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: PERMIAN

Code: 459PRMN

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4060	4080

#### Acid Volumes

1,500 GALLONS 15% NEFE
------------------------

#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PERMIAN	4050
GREGORY LS	4312
GARNER SAND	4605
PAWHUSKA	5022
ELGIN	5183
HOOVER	5345
OREAD	6008

Were open hole logs run? Yes

Date last log run: August 04, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

COMMERCIAL DISPOSAL WELL. UIC PERMIT NUMBER 1706160034

### FOR COMMISSION USE ONLY

1137801

Status: Accepted

API NO. 051-24106  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED Form 1002A  
Rev. 2009

OCT 10 2017

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

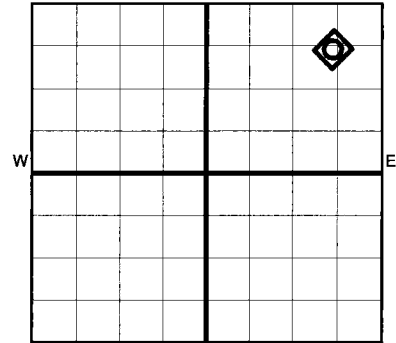
☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	31	TWP	07N	RGE	05W		
LEASE NAME	BRIARWOOD SWD						WELL NO.	1	
NE 1/4 SW 1/4 NE 1/4 NE 1/4		FNL OF 1/4 SEC 710		FEL OF 1/4 SEC 695		DATE OF WELL COMPLETION		9/29/17	
ELEVATION N Derrick	1137	Ground	1153	Latitude (if known)		35.04219		Longitude (if known)	-97.76122
OPERATOR NAME	YDF, INC						OTC/OCC OPERATOR NO.	18880	
ADDRESS								P.O. BOX 850680	
CITY	YUKON			STATE	OK		ZIP	73085	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			65			
SURFACE	9-5/8"	36	K-55	423	300	175	SURFACE
INTERMEDIATE							
PRODUCTION	7"	29/26	N-80	6114	1400	355	385/CBL
LINER							

PACKER @ 4,012 BRAND & TYPE AS1-X Nickel PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 6,115

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CISCO SERIES	PERMIAN		
SPACING & SPACING ORDER NUMBER	1706160034	1706160034	see remarks	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.	Comm. Disp.		
	4312-6033	4060-4080		
PERFORATED INTERVALS				
ACID/VOLUME	15% NeFe/13,500 gal	15% NeFe/1500 g		
FRACTURE TREATMENT (Fluids/Prop Amounts)				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY ( API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Wayne Smith DATE 10/10/2017 PHONE NUMBER 405-842-7888  
PO Box 850680 YUKON OK 73085  
ADDRESS CITY STATE ZIP  
wayne.smith@tresmanagement.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	4,050
Gegory LS	4,312
Garner Sd	4,605
Pawhuska	5,022
Elgin	5,183
Hoover	5,345
Oread	6,008

LEASE NAME BRIARWOOD SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run? <u>X</u> yes <u>  </u> no
Date Last log was run <u>8/4/2017</u>
Was CO <sub>2</sub> encountered? <u>  </u> yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered? <u>  </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered? <u>  </u> yes <u>X</u> no
If yes, briefly explain below

Other remarks: COMMERCIAL DISPOSAL WELL. UIC PERMIT NUMBER 1706160034

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn			Direction	Total Length	
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn			Direction	Total Length	
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn			Direction	Total Length	
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		