

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256200000

Completion Report

Spud Date: May 24, 2017

OTC Prod. Unit No.: 073-222248

Drilling Finished Date: June 17, 2017

1st Prod Date: September 19, 2017

Completion Date: September 19, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HAJEK 1-6MH

Purchaser/Measurer:

Location: KINGFISHER 31 19N 8W
SE SE SW SW
200 FSL 1080 FWL of 1/4 SEC
Latitude: 36.072850982 Longitude: -98.099609965
Derrick Elevation: 1146 Ground Elevation: 1124

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 659045 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|--------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9-5/8 | 36 | J55 | 415 | | 290 | SURFACE |
| PRODUCTION | 7 | 26 | HCP110 | 8294 | | 550 | SURFACE |

| Liner | | | | | | | | |
|-------|-------|--------|--------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4-1/2 | 13.5 | HCP110 | 5182 | 0 | 380 | 7768 | 12950 |

Total Depth: 12960

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7820 | AS1X | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 26, 2017 | MISSISSIPPI LIME | 133 | 37.5 | 457 | 3436 | 324 | GAS LIFT | | Open | 160 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 653496 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8342 | 12882 |

Acid Volumes

107,397 GALS 15% HCL

Fracture Treatments9,381,284# PROPPANT
245,177# SLICKWATER WITH LG

| Formation | Top |
|------------------|------|
| MISSISSIPPI LIME | 7830 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

27 STAGE COMPLETION. OPEN HOLE FROM 12,950 - 12,960. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/20/2017.

Lateral Holes

Sec: 6 TWP: 18N RGE: 8W County: KINGFISHER

SW SE SW SW

173 FSL 816 FWL of 1/4 SEC

Depth of Deviation: 7266 Radius of Turn: 756 Direction: 183 Total Length: 4623

Measured Total Depth: 12960 True Vertical Depth: 8062 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY

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Status: Accepted