

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081238570001

Completion Report

Spud Date: May 06, 2006

OTC Prod. Unit No.: 081-214483

Drilling Finished Date: June 08, 2006

Amended

1st Prod Date:

Amend Reason: PLUG BACK FROM GRANITE BASEMENT

Completion Date: June 28, 2006

Recomplete Date: April 20, 2015

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: CHASE SWD 1

Purchaser/Measurer:

Location: LINCOLN 23 15N 3E
NE NW NW NW
2459 FSL 516 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 989

First Sales Date:

Operator: MIDSTATES PETROLEUM CO LLC 23079

321 S BOSTON AVE STE 1000
TULSA, OK 74103-3322

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	456		440	SURFACE
PRODUCTION	9 5/8	40	K-55	5486		200	4654

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9497

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5387	PACKER	8922	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Formation	Top
ARBUCKLE	5486

Were open hole logs run? No

Date last log run: June 09, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO OPEN HOLE LOGS. PLUGGED BACK PER OCC REGULATIONS FOR INJECTION WELLS IN CONTACT WITH CRYSTALLINE ROCK. ORDER NUMBER 540684. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 9 5/8" CASING AT 5,486' TO TOP OF CEMENT PLUG AT 8,922'. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL ON 10/19/2017.

Bottom Holes

Sec: 23 TWP: 15N RGE: 3E County: LINCOLN

NE SE SE NW

450 FSL 2367 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9497 True Vertical Depth: 7532 End Pt. Location From Release, Unit or Property Line: 273

FOR COMMISSION USE ONLY

1137741

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

SEP 25 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 081-23857
OTC PROD. 081-214483
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason) Plug back from granite basement

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 05/06/2006

DRLG FINISHED DATE 06/08/2006

DATE OF WELL COMPLETION 06/28/2006

1st PROD DATE Disposal

RECOMP DATE 04/20/2015

COUNTY Lincoln SEC 23 TWP 15N RGE 03E

LEASE NAME Chase SWD WELL NO. 1

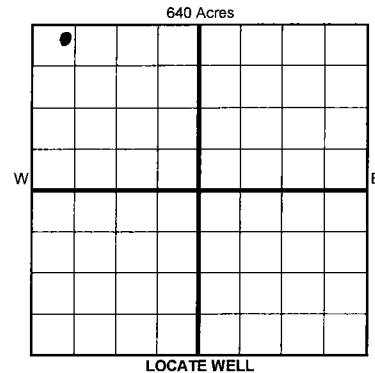
NE 1/4 NW 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 2,459' FWL OF 1/4 SEC 516'

ELEVATION N Derrick Ground 989 Latitude (if known) Longitude (if known)

OPERATOR NAME Midstates Petroleum Company LLC OTC/OCC OPERATOR NO. 23079

ADDRESS 321 South Boston, Suite 1000

CITY Tulsa STATE OK ZIP 74103



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8"	54.5#	J-55	456'		440	surface
INTERMEDIATE							
PRODUCTION	9 5/8"	40#	K-55	5,486'		200	4,654'
LINER							
TOTAL DEPTH							9,497'

PACKER @ 5,387' BRAND & TYPE PLUG @ 8,922' TYPE Cement PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1st Wilcox	2nd Wilcox	Arbuckle				
SPACING & SPACING ORDER NUMBER	525061						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Non Comm Disp						
PERFORATED INTERVALS			open hole				
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A

☒ OR

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A Disp Well					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Chelce Rouse
321 South Boston, Suite 1000 Tulsa, OK 74103
ADDRESS CITY STATE ZIP
DATE 08/30/2017 PHONE NUMBER 918-947-4647
EMAIL ADDRESS chelce.rouse@midstatespetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Chase SWD

WELL NO. 1

NAMES OF FORMATIONS	TOP
Arbuckle	5486

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☒ no

Date Last log was run 06/09/06

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

No open hole logs.

ORDER 540684

Plugged back per OCC regulations for injection wells in contact with crystalline rock.

OCC - This well is an open hole completion from bottom of the 9 5/8" casing at 5486' to top of cement plug at 8922'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 23	TWP 15N	RGE 3E	COUNTY Lincoln
Spot Location NE 1/4	SE 1/4	SE 1/4	NW 1/4
Measured Total Depth	9,497'	True Vertical Depth	7,532'
Feet From 1/4 Sec Lines		FSL 450	FWL 2367
BHL From Lease, Unit, or Property Line:		273	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	