

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212050001

Completion Report

Spud Date: February 02, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 10, 2014

Amended

1st Prod Date: July 19, 2014

Amend Reason: CORRECT PRODUCTION CASING TOP OF CEMENT

Completion Date: July 17, 2014

Drill Type: STRAIGHT HOLE

Well Name: BSDSU-C BANKS 3-18

Purchaser/Measurer:

Location: LOVE 18 6S 1W
NE SW SE NE
2100 FNL 690 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	971		460	SURFACE
PRODUCTION	5 1/2	17	J-55	9128		500	4240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9185

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2014	DEESE	8				76	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
524732	UNIT

Perforated Intervals

From	To
8884	9004

Acid Volumes

534 GALLONS 7 1/2 NEFE

Fracture Treatments

19,110 GALLONS GEL WATER, 12,100 POUNDS 20/40

Formation	Top
BASE OF PONTOTOC	2676
ZUCKERMAN LIMESTONE	3341
DAUBE LIMESTONE	3858
CRINERVILLE LIMESTONE	4880
BAYOU	5397
CHUBBEE	5667
LONE GROVE	6710
LOWER FUSULINID SAND	8506
STACY SAND	8660
TUSSY LIMESTONE	8856
DORNICK HILLS	9038

Were open hole logs run? Yes

Date last log run: April 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137802

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

OCT 10 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 085-21205
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or ree

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25
COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

CORRECT PRODUCTION *Casing Top of Cement*

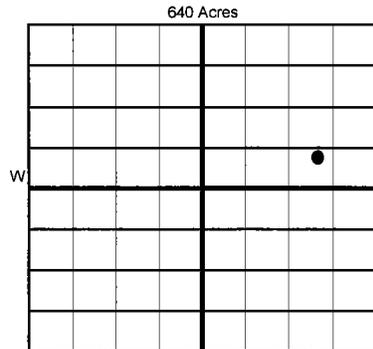
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Love SEC 18 TWP 6S RGE 1W
LEASE NAME *BSDSU* C. Banks WELL NO. 3-18
NE 1/4 SW 1/4 SE 1/4 NE 1/4 *FNL2100* 1/4 SEC *FEL690*
ELEVATIO N Derrick Ground Latitude (if known) Longitude (if known)
OPERATOR NAME Mid-Con Energy Operating, LLC. OTC/OCC OPERATOR N 23271
ADDRESS 2431 E 61st St., Ste. 850
CITY Tulsa STATE OK ZIP 74136

SPUD DATE 02/2/2014
DRLG FINISHED DATE 3/10/2014
DATE OF WELL COMPLETION 7/17/2014
1st PROD DATE 7/19/2014
RECOMP DATE



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24#	J55	971		460	surface	
INTERMEDIATE								
PRODUCTION	5 1/2	17#	J55	9,128		500	4240	
LINER								
							TOTAL DEPTH	9,185'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 DEESE*

FORMATION	Deese								
SPACING & SPACING ORDER NUMBER	524732 (unit)								<i>Reported to Frac Focus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
PERFORATED INTERVALS	8996'-9004', 8928'-8937',								
	8884'-8900'								
	4 spf								
ACID/VOLUME	534 gal 7 1/2 NE-FE								
FRACTURE TREATMENT (Fluids/Prop Amounts)	19,110 gal gel water								
	12,100# 20/40								

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	7/19/2014				
OIL-BBL/DAY	8				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	76				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

Annie Houchin
SIGNATURE ANNIE HOUCHIN DATE 10/6/17 PHONE NUMBER 918-748-3343
2431 E 61st St. Suite 850 Tulsa Ok 74136
ADDRESS CITY STA ZIP EMAIL ADDRESS ahouchin@midcon-energy.com

