## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35103245810001 **Completion Report** Spud Date: September 28, 2013

OTC Prod. Unit No.: 103-211965 Drilling Finished Date: October 07, 2013

1st Prod Date: October 24, 2013

Completion Date: October 21, 2013 Amend Reason: RECOMPLETION

Recomplete Date: May 25, 2017

First Sales Date:

Amended

Drill Type:

STRAIGHT HOLE

Well Name: FEKEN 2-23 Purchaser/Measurer:

Location: NOBLE 23 22N 2W

**Completion Type** 

Single Zone Multiple Zone Commingled

C NW SW NE 990 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 1078 Ground Elevation: 1065

DAVIDSON ENERGY INC 17058 Operator:

PO BOX 782 621 DELAWARE PERRY, OK 73077-0782

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	317		230	SURFACE
PRODUCTION	5 1/2	15	J-55	5030		165	3818

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5030

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2017	SKINNER	20	41	22	1100		PUMPING			

November 07, 2017 1 of 2

#### **Completion and Test Data by Producing Formation** Formation Name: SKINNER Class: OIL Code: 404SKNR **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 4667 4675 **Acid Volumes Fracture Treatments** 750 GALLONS 15% 522 BARRELS OIL, 10,500 POUNDS 20/40, 9,500 **POUNDS 16/30**

Formation	Тор
HERINGTON	745
LAYTON	3809
BIG LIME	4375
SKINNER	4670
MISSISSIPPI REEF	4801
MISSISSIPPI LIME	4820
WOODFORD	4992

Were open hole logs run? Yes Date last log run: October 06, 2013

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/19/2017.

# FOR COMMISSION USE ONLY

1137749

Status: Accepted

November 07, 2017 2 of 2

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| Compared |

WATER-BBL/DAY

CHOKE SIZE

PUMPING OR FLOWING

INITIAL SHUT-IN PRESSURE

FLOW TUBING PRESSURE

0

N/A

N/A

N/A

pumping

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

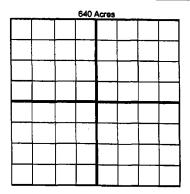
Give formation names and tops, if available	or descriptions and thickness of formation
drilled through. Show intervals cored or dril	listem tested

NAMES OF FORMATIONS	TOP
Herington Layton Big Lime Skinner Mississippi Reef MIssissippi Lime Woodford	745 3,809 4,375 4,670 4,801 4,802 4,992

LEASE NAME	Feken	WELL NO.	2-23

-	FOI	R COMMIS	SION USE ONLY	
ITD on file YES APPROVED DISAPPROV	ED	2) Reject	Codes	
Were open hole logs run?  Date Last log was run  Was CO <sub>2</sub> ancountered?  Was H <sub>2</sub> S encountered?  Were unusual drilling circumstances If yes, briefly explain below	yes yes	06/20 x no x no	at what depths?	yes <u>X</u> no

Other remarks:	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or specing unit.

Directional surveys are required for all drainholes and directional wells.

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### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	(	COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		Vertical Dep		BHL From Lease, Unit, or Pr	roperty Line:	
		1					

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1	<u></u>	Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or I	Property Line:	

SEC	TWP	RGE		COUNTY			
Spol Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical			True Vertical De	pth	BHL From Leese, Unit, or Pri	operty Line:	

SEC	TWP	RGE		COUNTY				
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From	1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction		Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From	Lease, Unit, or Pro	operty Line:	