

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103245810001

Completion Report

Spud Date: September 28, 2013

OTC Prod. Unit No.: 103-211965

Drilling Finished Date: October 07, 2013

Amended

1st Prod Date: October 24, 2013

Amend Reason: RECOMPLETION

Completion Date: October 21, 2013

Recomplete Date: May 25, 2017

Drill Type: STRAIGHT HOLE

Well Name: FEKEN 2-23

Purchaser/Measurer:

Location: NOBLE 23 22N 2W
C NW SW NE
990 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1078 Ground Elevation: 1065

First Sales Date:

Operator: DAVIDSON ENERGY INC 17058
PO BOX 782
621 DELAWARE
PERRY, OK 73077-0782

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	317		230	SURFACE
PRODUCTION	5 1/2	15	J-55	5030		165	3818

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5030

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2017	SKINNER	20	41	22	1100		PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

4667

4675

Acid Volumes

750 GALLONS 15%

Fracture Treatments522 BARRELS OIL, 10,500 POUNDS 20/40, 9,500
POUNDS 16/30

Formation	Top
HERINGTON	745
LAYTON	3809
BIG LIME	4375
SKINNER	4670
MISSISSIPPI REEF	4801
MISSISSIPPI LIME	4820
WOODFORD	4992

Were open hole logs run? Yes

Date last log run: October 06, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/19/2017.

FOR COMMISSION USE ONLY

1137749

Status: Accepted

NOTE:

SEP 25 2017

recompletion

Monitor	
Report to Free Focus	

AS SUBMITTED

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Feken

WELL NO. 2-23

NAMES OF FORMATIONS	TOP
Herington	745
Layton	3,809
Big Lime	4,375
Skinner	4,670
Mississippi Reef	4,801
Mississippi Lime	4,830
Woodford	4,992

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 10/06/2013

Was CO₂ encountered? yes X no at what depths?


Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a vertical line down the center and a horizontal line across the middle. Each quadrant is 5 units wide and 5 units high. The text "640 Acres" is written above the top-left corner of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			