Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039224910001 Completion Report Spud Date: December 07, 2016

OTC Prod. Unit No.: 043-218656 Drilling Finished Date: January 19, 2017

1st Prod Date: March 30, 2017

Min Gas Allowable: Yes

Amended

Completion Date: March 29, 2017

Amend Reason: CORRECTED LAT/LONG COORDINATES

Well Name: MK 1-35HLC Purchaser/Measurer: ONEOK

Location: CUSTER 1 15N 20W First Sales Date: 3/30/17 NW NW NW NW

272 FNL 198 FWL of 1/4 SEC Latitude: 35.81155 Longitude: -99.28682

Latitude: 35.81155 Longitude: -99.28682 Derrick Elevation: 1941 Ground Elevation: 1925

Operator: DUNCAN OIL PROPERTIES INC 15876

HORIZONTAL HOLE

100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Drill Type:

Location Exception
Order No
664228

Increased Density
Order No
634830
647879

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J55	1498	1000	375	SURFACE
INTERMEDIATE	7	26#	P110	10226	6000	215	7704
PRODUCTION	4 1/2	13.5	P110	15594	5000	650	8335

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15610

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug			
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

November 07, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2017	CLEVELAND	95	51	3808	40084	800	FLOWING	2300	34/64	
Completion and Test Data by Producing Formation										

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders				
Order No	Unit Size			
180990	640			

Perforated Intervals		
From	То	
10917	15514	

Acid Volumes

11500 GALLONS

Fracture Treatments	
40/70 WHITE 95420#	
30/50 WHITE 1,856,560#	
30/50 RC 667,240#	

Formation Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/20/2017.

Lateral Holes

Sec: 35 TWP: 16N RGE: 20W County: DEWEY

SW NE NW NE

356 FNL 1754 FEL of 1/4 SEC

Depth of Deviation: 9315 Radius of Turn: 675 Direction: 339 Total Length: 5179

Measured Total Depth: 15610 True Vertical Depth: 9894 End Pt. Location From Release, Unit or Property Line: 356

FOR COMMISSION USE ONLY

1137376

Status: Accepted

November 07, 2017 2 of 2

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A: 106427 S Amended

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Min Gas Allowable: Yes

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				Liner				
уре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth

Total Depth: 15610

P	acker
Depth	Brand & Type
There are no Pac	ker records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

October 20, 2017

2300

