

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063205270001

Completion Report

Spud Date: July 06, 1976

OTC Prod. Unit No.: 063-005930

Drilling Finished Date: July 26, 1976

Amended

1st Prod Date: August 25, 1976

Amend Reason: RECOMPLETED IN BOOCH / RUN 4" LINER

Completion Date: August 25, 1976

Recomplete Date: September 08, 2017

Drill Type: STRAIGHT HOLE

Well Name: REID (BENJAMIN REED 2) 2-19

Purchaser/Measurer:

Location: HUGHES 19 7N 9E
SW NE SW NE
850 FSL 850 FWL of 1/4 SEC
Latitude: 35.0658331 Longitude: -96.288955
Derrick Elevation: 898 Ground Elevation: 892

First Sales Date:

Operator: TILFORD PINSON EXPLORATION LLC 19944

841 S KELLY AVE STE 130
EDMOND, OK 73003-5278

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	X-42	133		100	NR
PRODUCTION	5 1/2	17	LS	4004		450	1400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	9.5	J-55	0	2200	350	SURFACE	3075

Total Depth: 4921

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3080	CIBP + CEMENT
3785	CIBP + 10 SACKS CEMENT
3834	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2017	BOOCH	8.77	34			6	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: BOOCH				Code: 404BOCH			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
663716		40		2929			2946		
Acid Volumes				Fracture Treatments					
1,700 GALLONS 10% HCL				986 BARRELS GW, 50,000 POUNDS 20/40 SAND					

Formation	Top
BOOCH	2822

Were open hole logs run? Yes

Date last log run: July 28, 1976

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FRACFOCUS REPORT FILED SEPTEMBER 18, 2017

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1137766</div>

API NO. 063-20527
OTC PROD. UNIT NO. 063-005930

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

OCT 02 2017

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Recompleted in Booch / Run 4" liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	19	TWP	7N	RGE	9E
LEASE NAME	Reid			WELL NO.	2-19		
SW 1/4 NE 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC 850'			FWL OF 1/4 SEC 850'			
ELEVATION Derrick FL	898'	Ground	892'	Latitude (if known)	35.0658331		
OPERATOR NAME	Tilford Pinson Exploration, LLC			OTC/OCC OPERATOR NO.	19944 0		
ADDRESS	841 South Kelly Ave., Ste. 130						
CITY	Edmond		STATE	OK		ZIP	73003

SPUD DATE 7/6/1976

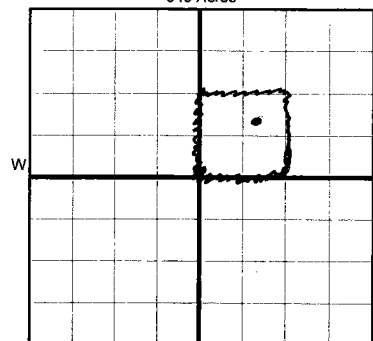
DRLG FINISHED DATE 7/26/1976

DATE OF WELL COMPLETION 8/25/1976

1st PROD DATE 8/25/1976

RECOMP DATE 9/8/2017

Longitude (if known) -96.288955



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	None
EXCEPTION ORDER	None
INCREASED DENSITY	None
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	None						
SURFACE	8 5/8"	24#	X-42	133	NR	100	NR
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	LS	4004	NR	450	1400'
LINER	4"	9.5#	J-55	Subline 3075	2200	350	surf
							4921'

PACKER @ BRAND & TYPE

PLUG @

3834

TYPE

CIBP

PLUG @

3000

TYPE

CIBP

TYPE

3000

TYPE

CIBP

TYPE

PACKER @ BRAND & TYPE

PLUG @

3785

TYPE

CIBP

PLUG @

3000

TYPE

CIBP

TYPE

3000

TYPE

CIBP

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Booch
SPACING & SPACING ORDER NUMBER	40 ac / 663716
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
	2929'-2946'
PERFORATED INTERVALS	
ACID/VOLUME	10% HCl/1700 gal
	986 bbl GW
FRACTURE TREATMENT (Fluids/Prop Amounts)	50,000# 20/40 sd

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	9/25/2017
OIL-BBL/DAY	8.77
OIL-GRAVITY (API)	34
GAS-MCF/DAY	NM
GAS-OIL RATIO CU FT/BBL	NM
WATER-BBL/DAY	6.26
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	NM
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Richard A. Brown
SIGNATURE

Richard A. Brown, Consulting Engineer

9/29/2017 405-348-7201

32

841 South Kelly Ave., Ste. 130

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

Edmond

OK

73003

max@tilfordpinson.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Reid

WELL NO. 2-19

NAMES OF FORMATIONS	TOP
Booch	2822'
TD	4921'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/28/1976

Was CO₂ encountered? ☐ yes ☒ no at what depths?Was H₂S encountered? ☐ yes ☒ no at what depths?Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below

Other remarks:

FracFocus report filed 9/18/2017.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: