Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-222244 Drilling Finished Date: July 14, 2017

1st Prod Date: September 09, 2017

Completion Date: August 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EARL 14-18-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING

LLC

First Sales Date: 09/09/2017

Location: KINGFISHER 14 18N 6W

SW SW SE

285 FSL 2485 FEL of 1/4 SEC

Derrick Elevation: 1208 Ground Elevation: 1180

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
669557

Increased Density
Order No
There are no Increased Density records to display.

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1498		595	SURFACE
PRODUCTION	7	26	P-110EC	6696		285	3371

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110EC	5104	0	485	6436	11540

Total Depth: 11540

Pac	cker			
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
11388	CIBP				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2017	OSWEGO	562	40.14	756	1345	889	PUMPING			400

November 07, 2017 1 of 2

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
663730	640				

Perforated Intervals					
From	То				
6576	11384				

Acid Volumes
353,850 GALLONS ACID

Fracture Treatments
37,700 BARRELS FLUIDS

Formation	Тор
OSWEGO	6556

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE ORDER NUMBERS 664347 AND 667507

Lateral Holes

Sec: 14 TWP: 18N RGE: 6W County: KINGFISHER

NE NE NW NE

178 FNL 1357 FEL of 1/4 SEC

Depth of Deviation: 5935 Radius of Turn: 426 Direction: 1 Total Length: 4984

Measured Total Depth: 11540 True Vertical Depth: 6361 End Pt. Location From Release, Unit or Property Line: 178

FOR COMMISSION USE ONLY

1137806

Status: Accepted

November 07, 2017 2 of 2

io. ° 073-25678	PLEASE TYPE OR USE BLACK NOTE: Attach copy of original 1002A if re	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division				RECEIVE By. 2009					
NIT NO. 073-22244				Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25				OCT 1 0 2017			
AMENDED Reason Amended			CO	MPLETION		OKI	AHOMA	CORPOR	ATION		
YPE OF DRILLING OPERATION			SPUD DATE		2017	ONL	CUM	MIDDION			
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED				640	Acres			
directional or horizontal, see rev	verse for bottom hole location.		DATE DATE OF WELL		2017						
OUNTY Kingfish		18N RGE 6W	COMPLETION	8/28/	2017						
	arl 14-18-6	NO 1H	1ST PROD DATE	9/9/	2017						
HL SW 1/4 SW 1/4 SW		FEL OF 1/4 SEC 2,485	RECOMP DATE			w			E		
LEVATION	Latitude (if Kr		Longitude			VV					
PERATOR OUTSIANS	,		(if Known)								
AME CHESAP	PEAKE OPERATING, L	L.C.	OTC/OCC OPERATOR	NO	17441						
DDRESS P.O. BOX	X 18496										
ITY OKLAHO	MA CITY	STATE	OK ZIP 73154								
							LOCA.	TE WELL			
OMPLETION TYPE			ENT (Form 1002C mus								
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	ТОР		
Application Date COMMINGLED		CONDUCTOR									
Application Date	69557F.O.	SURFACE	9-5/8"	36#	J-55	1,498		595	Surface		
ACEPTION ONDER NO.	64344 (interim)	INTERMEDIAT	E								
NCREASED DENSITY PRDER NO.	N/A	PRODUCTION	7"	26#	P-110EC	6,696		285	3,371		
		LINER	4-1/2"	13.5#	P-110EC	5,436-11,54	0	485	6,436		
ACKER @ BRANI	D & TYPE	PLUG @	TYPE	PLUG @	11.388	TYPE CIBP	TOTA	AL DEPTH	11,540		
	D & TYPE	PLUG @	TYPE	PLUG @		ГҮРЕ	<u>-</u>				
	PRODUCING FORMATION										
OMPLETION & TEST DATA BY		HOHOSWITT									
·		40405WG						Maa	Les De		
ORMATION	Oswego	40405WG						Moni	to Reg		
DRMATION PACING & SPACING RDER NUMBER		40405WG						Moni to F	to Reg		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj.	Oswego 640	40405WG						Moni to F	tol Reg		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj.	Oswego 640 663730 Oil	40405WG						Moni to F	tol Regional Four		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc	Oswego 640 663730	40405WG			7			Moni to F	tol Reg		
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oswego 640 663730 Oil	40405WG			7.9			Moni to F	tol Regional Form		
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED	Oswego 640 663730 Oil	40405WG						Moni to F	tol Regional Form		
·	Oswego 640 663730 Oil	40405WG			38.5			Moni to F	tol Regional Form		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME	Oswego 640 663730 Oil 6,576 - 11,384	40405WG						Moni to F	tol Regional Following		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. risp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT	Oswego 640 663730 Oil 6,576 - 11,384	40405WG						Moni to F	tol Regional Four		
ORMATION PACING & SPACING RADER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids		7.7\	Gas	Durchasar/Maa		Chaear				
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. risp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids		7-7)		Purchaser/Meas	surer	Chesar	peake Ope	erating, L.L.		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. iisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT uids/Prop Amounts)	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids		7-7)		Purchaser/Meas	surer	Chesar		erating, L.L.		
PACING & SPACING RADER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Sve ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT Cluids/Prop Amounts)	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids	vable (165:10-17	7-7)			surer	Chesar	peake Ope	erating, L.L.		
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DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IIL-BBL/DAY	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow X OR Oil Allowable 9/30/2017 562 40.14	vable (165:10-17		1st Sa	ales Date		Chesap	peake Ope	erating, L.L.		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow X OR Oil Allowable 9/30/2017 562 40.14 756	vable (165:10-17		1st Sa	ales Date		Chesar	peake Ope	erating, L.L.		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMEMT Iluids/Prop Amounts) ITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow X OR Oil Allowable 9/30/2017 562 40.14 756 1,345	vable (165:10-17		1st Sa	ales Date		Chesar	peake Ope	erating, L.L.		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMEMT luids/Prop Amounts) ITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL VATER-BBL/DAY	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow OR Oil Allowable 9/30/2017 562 40.14 756 1,345 889	vable (165:10-17		1st Sa	ales Date		Chesar	peake Ope	erating, L.L.		
DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. isp, Comm Disp, Svc ERFORATED TERVALS CID/VOLUME RACTURE TREATMEMT luids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IIL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY JUMPING OR FLOWING	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow X OR Oil Allowable 9/30/2017 562 40.14 756 1,345	vable (165:10-17		1st Sa	ales Date		Chesar	peake Ope	erating, L.L.		
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DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Sve ERFORATED JITERVALS CID/VOLUME RACTURE TREATMEMT Cluids/Prop Amounts) JITIAL TEST DATA JITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL JATER-BBL/DAY UMPING OR FLOWING JITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow OR Oil Allowable 9/30/2017 562 40.14 756 1,345 889 Pumping	vable (165:10-17 (165:10-13-3)	AS SI	JBN	ales Date	ED E		9/9/20	rating, L.L.		
ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) IIAS-MCF/DAY IIL-GRAVITY (API) IIAS-OIL RATIO CU FT/BBL IVATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow X OR Oil Allowable 9/30/2017 562 40.14 756 1,345 889 Pumping	rable (165:10-17) (165:10-13-3)	AS S	1st Sa JBN mowledge of the	ales Date	ED	authorized by	peake Ope 9/9/20	rating, L.L.		
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DRMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT duids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL IATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE record of the formations drilled report, which was prepared by the	Oswego 640 663730 Oil 6,576 - 11,384 353,850 gals acid 37,700 bbls fluids Minimum Gas Allow X OR Oil Allowable 9/30/2017 562 40.14 756 1,345 889 Pumping 400 through, and pertinent remarks are or under my supervision and directions of the second control of the	rable (165:10-17) (165:10-13-3) The presented on the reverse, ection, with the data and faction of the presented on the section.	AS S Tideclare that I have kets stated herein to be tro R - SR. REGUL NAME (PRINT OR TYPE	JBN owledge of the correct, and ATORY ATORY	ne contents of the domplete to the ANALYST	ED Inis report and amine best of my kno	authorized by wledge and be	peake Ope 9/9/20 my organizatio slief.	erating, L.L.		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or drilled through. Show intervals cored or drillste	descriptions and thickness of form m tested.	ations LEASE NA	AME Earl 14-	18-6		WE	ELL NO. <u>1H</u>	
NAMES OF FORMATIONS	ТОР			FOR	COMMIS	SION USE ONL	Υ	
Dswego	6,556	ITD on file		APPROVED	2) Reject	Codes		
				-				
				-				
				-				
		Were oper	n hole logs run?	yes	X_no			
			og was run	N/A				
			encountered?	yesyes	χ no	at what depths		
			Were unusual drilling circumstances encountered? If yes, briefly explain.				yes _X_no	
ther remarks:								
640 Acres	SEC TWP	RGE	COUNTY					
	Spot Location 1/4 Measured Total Depth	4 1/4 True Vertical De	1/4 pth	Feet From 1/4 S			FWL	
	BOTTOM HOLE LOCATION F	OR HORIZONTAL	HOLE: (LATER	(ALS)				
	LATERAL #1	RGE	COUNTY					
	Spot Location NE 1/4 NE 1/4		NE 1/4	Feet From 1/4 S		ngfisher FNL 178	FEL	1,3
	Depth of Deviation 5,935	Radius of Turn	426	Direction BHL From Lease,	1	Total Length	4,	984
nore than three drainholes are proposed, attach a parate sheet indicating the necessary information.	Measured Total Depth 11,540	True Vertical De 6,3		BHL FIOIII Lease,	, Offit, Of F	178		
rection must be stated in degrees azimuth.	SEC TWP	RGE	COUNTY					
int must be located within the boundaries of the use or spacing unit.	Spot Location	NGE	COONTT	Feet From 1/4 S	oo Linos	FSL	FWL	
rectional surveys are required for all	1/4 1/4 Depth of	1/4 Radius of Turn	1/4	Direction 1/4 S	ec Lines	Total Length	FVVL	
ainholes and directional wells. 640 Acres	Deviation Measured Total Depth	True Vertical De	pth	BHL From Lease,	, Unit, or F	Property Line:		
	LATERAL #3						-	
	SEC TWP	RGE	COUNTY					
	Spot Location 1/4 1/4		1/4	Feet From 1/4 S	Sec Lines		FWL	
	Depth of Deviation	Radius of Turn		Direction		Total Length		
	Measured Total Depth	True Vertical De	pth	BHL From Lease	, Unit, or F	Property Line:		

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS KINGFISHER __ County, Oklahoma 36.043489° N 6W_I.M. 285'FSL - 2485'FEL 14 Township 18N Range _ Section _ 97.800329° W X= 2059031.5 Y= 379899.2 -2640' 2640 BOTTOM HOLE 36.043522° N 97.818191° W 36.043506" N 97.809260" W PERF MD BOTTOM PERF PERF MD BOTTOM HOLE (11540' MD) 178'FNL-1357'FEL X= 2053750.7 X= 2056391.2 Y= 379901.1 379900.1 BOTTOM 1 BOTTOM 11130' A 36°02'34.8" N 97°48'17.7" W 36.043009° N 97.804916° W X= 2057675.7 Y= 379721.7 2636' BOTTOM PERF. (11384' MD) 334'FNL-1362'FEL 36.042580' N 97.804931' W X= 2057671.6 Y= 379565.8 (As-Drilled) TAYLOR-BUMPS 2 36.036255° N ±391' 97.818202° W (AS-AS-X= 2053752.3 Y= 377255.6 3.1 H H 18-6 18-6 18-6 TOP PERF 36.036248° N (6576' MD) 333'FSL-1947'FEL 97.800277° W 14-1 14-X= 2059052.4 36.029929* N 97.806819* W X= 2057122.5 Y= 377263.5 Earl Earl OGR40/ Y= 374959.3 -8-N-5-PENETRATION POINT (6556' MD) % 1958 320'FSL-1961'FEL 36.029893' N 97.806866° W X= 2057108.7 Y= 374946.3 MITCHELL 1 ±284' SURFACE HOLE 监 GRID 285'FSL-2485'FEL NAD-27 36,029799° N OK NORTH ±334 97.808636° W US Feet X= 2056585.5 Y= 374911.1 TOP PERF 500' 10003 PENETRATION POINT 2663' SURFACE HOLE 36.029027 36.029006° 36.029017 97.818236° W 97.809232° W 97.800227° W X= 2059072.5 X= 2056409.9 Y= 374624.4 Y= 374626.0 374627.4 **ELEVATION:** Operator: _CHESAPEAKE OPERATING, L.L.C. Lease Name: EARL 14-18-6 Well No.: 1H 1180' Gr. at Level Pad Topography & Vegetation Loc. fell on level pad, ±205' North of possible E—W pipeline Reference Stakes or Alternate Location Yes Good Drill Site? __ Stakes Set None From South off county road Best Accessibility to Location _ Distance & Direction From Hennessey, OK, go ± 5.5 mi. East on St. Hwy. 51, then from Hwy Jct or Town ±6.0 mi. South to the SE Cor. of Sec. 14-T18N-R6W 281297 Date of Drawing: Sep. 18, 2017 DATUM: NAD-27 JΡ Invoice # 269804 Date Staked: Apr. 17, 2017 LAT: <u>36°01'47.3"</u> N LONG: 97°48'31.1" W LAT: 36.029799° N s information of with a Groot Horiz./V LONG: 97.808636° W INAL AS-DRILLED PLAT STATE PLANE COORDINATES: (US Feet) This gathered with ±1 fo AS-DRILLED INFORMATION ZONE: OK NORTH FURNISHED BY CHESAPEAKE OPERATING 2056585.5

374911.1

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA