

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043227890002

**Completion Report**

Spud Date: February 25, 2011

OTC Prod. Unit No.:

Drilling Finished Date: March 01, 2011

**Amended**

1st Prod Date:

Amend Reason: ADD PERFORATIONS

Completion Date: May 04, 2011

Recomplete Date: September 15, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NORTH LEEDEY SWD (FERRELL 1-27) 1-27

Purchaser/Measurer:

Location: DEWEY 27 17N 20W  
N2 SE NW SW  
1900 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2019

First Sales Date:

Operator: LAKEWOOD DISPOSAL LLC 20917

6655 S LEWIS AVE STE 200  
TULSA, OK 74136-1031

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	498		370	SURFACE
PRODUCTION	9.625	36 & 40	J-55	5310		1200	1984

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16565**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3842	COATED AS-1X	5050	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: BROWN DOLOMITE

Code: 451BRWDO

Class: COMM DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

3855

3875

3964

3970

4016

4030

4060

4064

4096

4104

4146

4166

#### Acid Volumes

NA

#### Fracture Treatments

NA

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: COMM DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

4190

4208

4276

4352

4366

4384

4404

4412

#### Acid Volumes

NA

#### Fracture Treatments

NA

Formation	Top
PERMIAN	0
BROWN DOLOMITE	3825
COUNCIL GROVE	4166

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC APPLICATION NUMBER 1802730032. EMERGENCY ORDER NUMBER 668330

Status: Accepted

API NO. 043 22789000  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

RECEIVED

OCT 06 2017

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

Add perms.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Dewey SEC 27 TWP 17N RGE 20W

LEASE NAME North Leedey SWD WELL NO. 1-27

N/2 1/4 SE 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1900 FWL OF 1/4 SEC 990

ELEVATION N Derrick NA Ground 2019' Latitude (if known) NA Longitude (if known) NA

OPERATOR NAME Lakewood Disposal, LLC OTC/OCC OPERATOR NO. 20917

ADDRESS 6655 S Lewis Avenue, Suite 200

CITY Tulsa STATE OK ZIP 74136

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date

COMINGLED

Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.375"	48#	H-40	498'		370	Surface
INTERMEDIATE							
PRODUCTION	9.625"	36&40#	J-55	5310'		1200	1984'
LINER							

(Bond log)

PACKER @ 3842' BRAND & TYPE Coated AS-1X PLUG @ 5050' TYPE Cement PLUG @ TYPE

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 16565'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Brown Dolomite	Council Grove
SPACING & SPACING ORDER NUMBER	NA	NA
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp
PERFORATED INTERVALS	3855'-3875'	4060'-4064'
	3964'-3970'	4096'-4104'
	4016'-4030'	4146'-4166'
ACID/VOLUME	NA	NA
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA

Min Gas Allowable (165-10-17-7)

OR  
Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer  
First Sales Date

NA  
NA

INITIAL TEST DATA

INITIAL TEST DATE	5/5/2011
OIL-BBL/DAY	0
OIL-GRAVITY (API)	0
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	0
WATER-BBL/DAY	0
PUMPING OR FLOWING	0
INITIAL SHUT-IN PRESSURE	Static
CHOKE SIZE	0
FLOW TUBING PRESSURE	0

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Tom Daly DATE 9/18/2017 PHONE NUMBER (918) 392-9388

6655 S Lewis Ave, Suite 200 Tulsa OK 74136 tdaily@lakewoodmidstream.com

ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME North Leedey SWD

WELL NO. 1-27

NAMES OF FORMATIONS	TOP
Permian -	
Brown Dolomite	3825'
Council Grove	4166'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: APP UIC Permit # 1802730032 Emergency Order 608330

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
Direction Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
Direction Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
Direction Total Length			
BHL From Lease, Unit, or Property Line:			