

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241380000

Completion Report

Spud Date: May 21, 2017

OTC Prod. Unit No.: 217925

Drilling Finished Date: May 30, 2017

1st Prod Date: July 22, 2017

Completion Date: July 10, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LARRY JACKSON 2-16

Purchaser/Measurer:

Location: GRADY 16 3N 7W
SE NW SE NW
1850 FNL 1830 FWL of 1/4 SEC
Latitude: 34.734697 Longitude: -97.94289783
Derrick Elevation: 1325 Ground Elevation: 1320

First Sales Date:

Operator: SUNDOWN ENERGY LP 21689

16400 DALLAS PKWY STE 100
DALLAS, TX 75248-2609

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	80		7	SURFACE
SURFACE	9.625	40	J-55	1040	2000	450	SURFACE
PRODUCTION	7	23	J-55	3456	2500	250	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2017	NOBLE-OLSON	7	23			135	PUMPING	200		

Completion and Test Data by Producing Formation	
Formation Name: NOBLE-OLSON	Code: 451NBLO
Class: OIL	

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3163	3381

Acid Volumes	
750 GALLONS 7 1/2%	

Fracture Treatments	
20,000 GALLONS, 20,700 POUNDS SAND	

Formation	Top
GARBER	1535
FORTUNA	2159
NOBLE-OLSON	3155

Were open hole logs run? Yes
 Date last log run: May 30, 2017

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1137777

API NO. 051-24138
OTC PROD. UNIT NO. 217925

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 02 2017

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

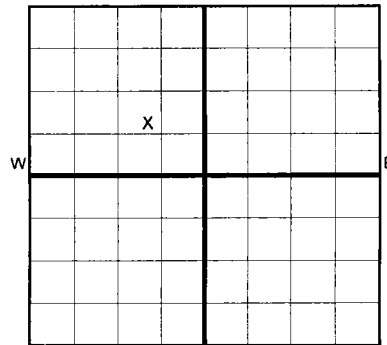
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	16	TWP	3N	RGE	7W	SPUD DATE	5/21/17
LEASE NAME	LARRY JACKSON				WELL NO.	2-16	DATE OF WELL COMPLETION	7/10/17	
SE 1/4 NW 1/4 SE 1/4 NW 1/4	1/4 SEC 1850				FWL OF 1/4 SEC	1830	1st PROD DATE	7/22/17	
ELEVATION Derrick FL	1325	Ground	1320	Latitude (if known)	34.734697				
OPERATOR NAME	SUNDOWN ENERGY LP				OTC/OCC OPERATOR NO.	21689			
ADDRESS	16400 DALLAS PARKWAY #100								
CITY	DALLAS		STATE	TEXAS		ZIP	75248		

OKLAHOMA CORPORATION COMMISSION
640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	65	H40	80		7 YDS	surf
SURFACE	9.625"	40	J55	1040	2000	450	surf
INTERMEDIATE							
PRODUCTION	7"	23	J55	3456	2500	250	1500 CBL
LINER							
TOTAL DEPTH							3460

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 NBLO

FORMATION	NOBLE-OLSEN	NOBLE-OLSEN					
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	3163'-3168'						
	3377'-3381"						
ACID/VOLUME	750 gal 7 1/2%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	20,000 gallons						
	20,700# Sand						

Monitor
Report to Frac Focus

Min Gas Allowable (165:10-17-7) ☒ OR Gas Purchaser/Measurer NONE
Oil Allowable (165:10-13-3) First Sales Date NONE

INITIAL TEST DATA

INITIAL TEST DATE	9/18/2017						
OIL-BBL/DAY	7.0						
OIL-GRAVITY (API)	23.0						
GAS-MCF/DAY	TSTM						
GAS-OIL RATIO CU FT/BBL	N/A						
WATER-BBL/DAY	135						
PUMPING OR FLOWING	pump						
INITIAL SHUT-IN PRESSURE	200#						
CHOKE SIZE	N/A						
FLOW TUBING PRESSURE	N/A						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: RALPH BUTLER, P E
16400 DALLAS PARKWAY #100 DALLAS TEXAS 75248
DATE: 9/19/2017 PHONE NUMBER: (214) 368-6100
ADDRESS: CITY: STATE: ZIP: EMAIL ADDRESS: Rbutler@sundownenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
GARBER	1,535
FORTUNA	2,159
NOBEL-OLSEN	3,155

LEASE NAME LARRY JACKSON WELL NO. 2-16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 5-30-2017

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:							

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:							

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:							

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:							