Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003232740000 **Completion Report** Spud Date: April 01, 2017

OTC Prod. Unit No.: 003-219254 Drilling Finished Date: June 18, 2017

1st Prod Date: August 30, 2017

Completion Date: August 21, 2017

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PATTON 25&24-26-11 1H Purchaser/Measurer: CHESAPEAKE OPERATING

ALFALFA 25 26N 11W First Sales Date: 08/30/2017 Location:

SE SW SW SE 250 FSL 2300 FEL of 1/4 SEC

Derrick Elevation: 1228 Ground Elevation: 1203

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
669252

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	16	65	H-40	648		345	SURFACE		
INTERMEDIATE	10 3/4	45.50	J-55 / K-55	1213		475	SURFACE		
PRODUCTION	7 5/8	29.70	P-110	6108		370	2002		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110EC	10309	0	560	5818	16127

Total Depth: 16127

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

November 06, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2017	MISSISSIPPIAN	357	37.7	2225	6232	4115	PUMPING			242

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
660063	640				

Perforated Intervals				
From	То			
6030	16028			

Acid Volumes
25,810 GALLONS ACID

Fracture Treatments
90,992 BARRELS FLUIDS

Formation	Тор
MISSISSIPPIAN	5979

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 26N RGE: 11W County: ALFALFA

NW NW NE NE

166 FNL 1131 FEL of 1/4 SEC

Depth of Deviation: 4803 Radius of Turn: 772 Direction: 360 Total Length: 10148

Measured Total Depth: 16127 True Vertical Depth: 5575 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

1137758

Status: Accepted

November 06, 2017 2 of 2

API NO. 003-23274 OTC PROD. UNIT NO. 003-219254 X ORIGINAL AMENDED Reason Amended TYPE OF DRILLING OPERATIO	Attach copy of original 1002A if		Oil 8 Oklahor	Gas Conserv Post Office B	oma 73152-20 0-3-25	000	_AHOMA	2 9 201 CORPOR	RATION
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DATE	4/1/	/2017			MISSION Acres	
If directional or horizontal, see re	everse for bottom hole location.		DRLG FINISHED DATE	6/18	3/2017				`
COUNTY Alfali	fa SEC 25 TWE	P 26N RGE 11W	DATE OF WELL COMPLETION	8/21	/2017				
NAME Patto	on 25&24-26-11	NO 1H	1ST PROD DATE	8/30)/2017				
SHL SE 1/4 SW 1/4 SW	/ 1/4 SE 1/4 250	FEL 0F 1/4 SEC 2,300	RECOMP DATE			w			E
ELEVATION	ound 1,203		Longitude	-					
OPERATOR	PEAKE OPERATING,	L.L.C. o	(if Known) TC/OCC OPERATOR	NO.	17441				
4000000	X 18496								
	OMA CITY	STATE	Ol/ ZID	70	154	l			
OKLAN		STATE	OK ZIP		3154		LOCAT	E WELL	/
COMPLETION TYPE		CASING & CEME	NT (Form 1002C mu	st be attache	d)		LOCAI	E WELL	<u> </u>
X SINGLE ZONE	·	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	ТОР
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date	169252 F.O.	SURFACE	16"	65#	H-40	648		345	Surface
LOCATION EXCEPTION ORDER NO.	60595 (interim)	INTERMEDIAT	E 10-3/4"	45.50#	J-55/K-55	1,213		475	Surface
INCREASED DENSITY ORDER NO.	N/A	PRODUCTION	7-5/8"	29.70#	P-110	6,108		370	2,002
·		LINER	4-1/2"	13.5#	P-110EC	5,818-16,127	560	1,040	5,819
PACKER @ BRAN	ND & TYPE	PLUG @	TYPE	PLUG @		TYPE	TOTA	L DEPTH	16,127
	ND & TYPE	PLUG @	TYPE	PLUG @		TYPE		· <u>I</u>	
COMPLETION & TEST DATA B	BY PRODUCING FORMATION	MSSP	•						
FORMATION					<u></u>				101
· · · · · · · · · · · · · · · · · · ·									
SPACING & SPACING	Mississippian 640							Moni	tor Regor F
ORDER NUMBER								Moni to Fi	tor Kegort ac Focus
	640							Moni to Fi	ac Focus
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	640 660063							Moni to Fr	tor regort ac Focus
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	640 660063 Oil							Moni to Fr	ac Focus
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	640 660063 Oil							Moni to Fa	tor regort
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS	640 660063 Oil 6,030 - 16,028							Moni to Fr	tor Regort ac Focus
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	640 660063 Oil							Moni to Fr	ac Focus
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	640 660063 Oil 6,030 - 16,028							Moni to Fr	tor Regort
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	640 660063 Oil 6,030 - 16,028 25,810 gals acid							Moni to Fa	ac Focus
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids	wable (165:10-17-	77)	Gas	Purchaser/Mea	isurer	Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov	(12112	-7)		Purchaser/Mea ales Date	surer	Chesapo		erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov X OR Oil Allowable	wable (165:10-17-	77)			asurer	Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov X OR Oil Allowable 9/19/2017	(12112	77)			surer	Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov X OR Oil Allowable	(165:10-13-3)		1st Sa	ales Date		Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov X OR Oil Allowable 9/19/2017 357	(165:10-13-3)		1st Sa	ales Date		Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov OR Oil Allowable 9/19/2017 357 37.70	(165:10-13-3)		1st Sa	ales Date		Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov OR Oil Allowable 9/19/2017 357 37.70 2,225 6,232 4,115	(165:10-13-3)		1st Sa	ales Date		Chesapo	eake Ope	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov OR Oil Allowable 9/19/2017 357 37.70 2,225 6,232	(165:10-13-3)		1st Sa	ales Date		Chesapo	eake Ope	erating, L.L.C.
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ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled report, which was prepared by the common of the common	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov OR Oil Allowable 9/19/2017 357 37.70 2,225 6,232 4,115 Pumping through, and pertinent remarks a	(165:10-13-3) Ire presented on the reverse. rection, with the data and facts JUANITA COOPER	declare that I have keep stated herein to be too.	BM nowledge of the correct, and ATORY A	ales Date	his report and am at the best of my know 9/28/201	uthorized by medge and beli	eake Ope 8/30/20 by organization ef.	erating, L.L.C.
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drifted	640 660063 Oil 6,030 - 16,028 25,810 gals acid 90,992 bbls fluids Minimum Gas Allov OR Oil Allowable 9/19/2017 357 37.70 2,225 6,232 4,115 Pumping through, and pertinent remarks a e or under my supervision and directions.	re presented on the reverse rection, with the data and facts JUANITA COOPER	I declare that I have keet stated herein to be too keet. Stated herein to return the control of	BM nowledge of the correct, and ATORY A	ne contents of the documents to the ANALYST	his report and am at the best of my know	uthorized by medge and beli	eake Ope 8/30/20 by organization ef.	erating, L.L.C.

lled through. Show intervals cored or dril	stem tested.	ns LEASE NAME Patton 25&24-26-11	WELL NO. 1H
AMES OF FORMATIONS	ТОР	FOR C	OMMISSION USE ONLY
isissippian	5,979	ITD on file YES NO	
		APPROVED DISAPPROVED	
			Reject Codes
		_	
	,	_	
		<u> </u>	
		Were open hole logs run? yes	X no
		Date Last log was run N/A	
			of the student depths?
			x no at what depths?
		Was H ₂ S encountered?yes	x no at what depths?
		Were unusual drilling circumstances encounter	ed?yes _X_no
		If yes, briefly explain.	
640 Acres	BOTTOM HOLE LOCATION FO	DIRECTIONAL HOLE	
640 Acres	SEC TWP	DIRECTIONAL HOLE RGE COUNTY	
640 Acres	SEC TWP Spot Location	COUNTY 1/4 Feet From 1/4 Se	
640 Acres	SEC TWP	COUNTY 1/4 Feet From 1/4 Se	c Lines FSL FWL Jnit, or Property Line:
640 Acres	SEC TWP Spot Location 1/4 1/4	COUNTY 1/4 1/4 Feet From 1/4 Se	
640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FO	COUNTY 1/4 1/4 Feet From 1/4 Se	
640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOLATERAL #1 SEC TWP	True Vertical Depth HORIZONTAL HOLE: (LATERALS)	Jnit, or Property Line:
640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 TWP Spot Location	True Vertical Depth HORIZONTAL HOLE: (LATERALS) RGE 11W COUNTY Feet From 1/4 Se BHL From Lease, U BHL From Lease, U COUNTY	Jnit, or Property Line: Alfalfa
640 Acres	SEC	True Vertical Depth HORIZONTAL HOLE: (LATERALS) RGE 11W NE 1/4 NE 1/4 COUNTY Feet From 1/4 Se	Unit, or Property Line: Alfalfa c Lines FNL 166 FEL 1,13
640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 TWP 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803	1/4	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148
	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FO LATERAL #1 SEC 24 TWP 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth	True Vertical Depth 1/4 1/4 1/4 Feet From 1/4 Se BHL From Lease, U Feet From 1/4 Se Direction 30 BHL From Lease, U	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148 Unit, or Property Line:
ore than three drainholes are proposed, attact	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth	1/4	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148
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ore than three drainholes are proposed, attact arate sheet indicating the necessary informatination must be stated in degrees azimuth, ase note, the horizontal drainhole and its end at must be located within the boundaries of the	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOILATERAL #1 SEC 24 TWP 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth 16,127 LATERAL #2 SEC TWP	True Vertical Depth 1/4 1/4 1/4 Feet From 1/4 Se BHL From Lease, U Feet From 1/4 Se Direction 30 BHL From Lease, U	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148 Unit, or Property Line:
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ore than three drainholes are proposed, attact arate sheet indicating the necessary informativation must be stated in degrees azimuth. ase note, the horizontal drainhole and its end at must be located within the boundaries of the se or spacing unit.	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth 16,127 LATERAL #2 SEC TWP Spot Location 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation 1/4 1/4	True Vertical Depth NE 1/4 NE 1/4 Feet From 1/4 Seet From 1/4 Seet From 1/4 Seet From Lease, Use True Vertical Depth Red In Inc. NE 1/4 NE 1/4 Feet From 1/4 Seet From 1/4 Seet From Lease, Use True Vertical Depth BHL From Lease, Use True Vertica	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148 Unit, or Property Line: 166 C Lines FSL FWL Total Length
ore than three drainholes are proposed, attact arate sheet indicating the necessary informatication must be stated in degrees azimuth. It is note, the horizontal drainhole and its end to must be located within the boundaries of the e or spacing unit.	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth 16,127 LATERAL #2 SEC TWP Spot Location 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation 1/4 1/4 LATERAL #3	True Vertical Depth A Padius of Turn True Vertical Depth A Padius of Turn True Vertical Depth A Padius of Turn B HL From Lease, It Direction B HL From Lease, It Direction B HL From Lease, It B HL From Lease	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148 Unit, or Property Line: 166 C Lines FSL FWL Total Length
ore than three drainholes are proposed, attact arate sheet indicating the necessary informatication must be stated in degrees azimuth, see note, the horizontal drainhole and its end through the proposed within the boundaries of the eor spacing unit.	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth 16,127 LATERAL #2 SEC TWP Spot Location 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation Measured Total Depth	True Vertical Depth NE 1/4 NE 1/4 Feet From 1/4 Seet From 1/4 Seet From 1/4 Seet From Lease, Use True Vertical Depth Red In Inc. NE 1/4 NE 1/4 Feet From 1/4 Seet From 1/4 Seet From Lease, Use True Vertical Depth BHL From Lease, Use True Vertica	Alfalfa c Lines FNL 166 FEL 1,13 Total Length 10,148 Unit, or Property Line: 166 C Lines FSL FWL Total Length
re than three drainholes are proposed, attact rate sheet indicating the necessary information must be stated in degrees azimuth, se note, the horizontal drainhole and its end must be located within the boundaries of the error spacing unit.	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 24 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth 16,127 LATERAL #2 SEC TWP Spot Location 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location	True Vertical Depth A Peet From 1/4 Se BHL From Lease, I BHL From 1/4 Se COUNTY NE 1/4 NE 1/4 Peet From 1/4 Se BHL From Lease, I BHL From Lease, I Seet From 1/4 Se BHL From Lease, I	Alfalfa c Lines FNL 166 FEL 1,13 for Property Line: 166 c Lines FSL FWL Total Length Unit, or Property Line: 170 Total Length Total Length Unit, or Property Line:
ore than three drainholes are proposed, attact arate sheet indicating the necessary informatication must be stated in degrees azimuth, see note, the horizontal drainhole and its end through the proposed within the boundaries of the eor spacing unit.	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOLATERAL #1 SEC 24 TWP 26N Spot Location NW 1/4 NW 1/4 Depth of Deviation 4,803 Measured Total Depth 16,127 LATERAL #2 SEC TWP Spot Location 1/4 1/4 Depth of Deviation 4/8 Spot Location 1/4 1/4 Depth of Deviation 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP	True Vertical Depth A 1/4	Alfalfa c Lines FNL 166 FEL 1,13 for Property Line: 166 C Lines FSL FWL Total Length Unit, or Property Line: Total Length Unit, or Property Line:

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS REVISION "A" 09-21-2017 _ County, Oklahoma 250'FSL - 2300'FEL 25 <u>26N</u> Range <u>11W</u> I.M. _ Section Township 36.724589° N 98.341946° W X= 1899780.8 Y= 627961.1 36.724521° N 98.332974° W X= 1902410.2 36.724462° N 98.323959° W X= 1905052.2 Y= 627896.5 BOTTOM HOLE BOTTOM PERF BOTTOM HOLE
(16127 MD)
166 FNL - 1511 FWL - NE/4
166 FNL - 1131 FEL
36'43'26.5 N
98'19'40.1" W
36.724031 N
98.327818 W
X= 1903920.6
Y= 627743.4

±1180' Y= 627926.9 BOTTOM PERF 9879' MD BOTTOM PERF. (16028' MD) 265'FNL-1511'FWL-NE/4 265'FNL-1131'FEL 36.723759' N 98.327820' W X= 1903919.9 -2649 2645 Y= 627644.4 GRID NAD-27 OK NORTH US Feet ±1180 EXISTING WELL 500 1000' (As-Drilled) (24) Best Accessi Distance & from Hwy Jo of Sec. 25 Topography Operator: 24-26-11 36.717314' N 98.341957' W X= 1899768.2 Y= 625312.3 36.717197' N 98.323965' W X= 1905041.7 Y= 625251.7 Accessibility 맑 & Direction / Jct or Town_ Trust (As-Drilled, R11W R10W 25-T26N-R11W CHESAPEAKE ۶ Ginder PATTON Vegetation 1 111 ç 726N 1261 -2654 Location 25&24-OPERATING, 器 Location 70P 5 -26-11 From <u>fel</u> SECTION LINE 5 ±11,000 MD ±1191′ ŝ 읒 Reference S Stakes Set level 36.710025" N 98.341959" W X= 1899758.3 36.709978 N 98.333010 W X= 1902381.6 Y= 622632.4 36.709932" N 98.323969" W X= 1905031.6 off 90 county Y= 622658.6 Y= 622606.8 ±4.0 Stakes ±328']∄. Range South East ٩ Alternate None 2638 으 g No.: ş Location Ηwy 1H 58 25 then TOP PERF 36.702778" N 98.341938" W X= 1899755.3 TOP PERF. (6030' MD) 346'FSL-1118'FWL-SE/4 346'FSL-1517'FEL 36.696407 N 98.329121' W X= 1903504.9 Y= 617687.7 LEVATION: 36.702679 N 98.323958 W X= 1905026. 1203' ±2 Y= 620020.4 Y= 619966.2 ଦୁ ö ₫. 유 PENETRATION POINT (5979' MD) 299'FSL-1102'FWL-SE/4 299'FSL-1533'FEL 36.696278' N 98.329175' W X= 1903488.8 Y= 617640.8 Level -2638 EXISTING WELL Pad ៩ SURFACE HOLE 250'FSL - 2300'FEL 36'41'46.2" N 98'19'54.4" W 36.966159' W 28.331'91' W X= 1902721.6 SE Cor SURFACE HOLE 36.695531' N 98.341915' W X= 1899752.7 36.695479* N 98.332930* W X= 1902386.8 Y= 617353.7 TOP PERF = 617381.9 Y= 617600.1 PENETRATION POINT -2634 36.695426' N 98.323946' W X= 1905020.9 Y= 617325.6 was receiver accuracy. DATUM:__ NAD-27 281020 Date of Drawing: Sep. 01, 2017 LAT: 36'41'46.2" N LONG: 98'19'54.4" W Invoice # 268920 Date Staked: ___ December 8, 2016 JР is information vid with a GPS if foot Horiz./Vert. o LAT: 36.696159° N LONG: 98.331791° W FINAL AS-DRILLED PLAT STATE PLANE COORDINATES: (US Feet) This gathered with ±1 fo ZONE: OK NORTH

AS-DRILLED INFORMATION FURNISHED BY CHESAPEAKE OPERATING, L.L.C.

1902721.6

617600.1