

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103246470001

Completion Report

Spud Date: April 06, 2014

OTC Prod. Unit No.: 103-213572

Drilling Finished Date: April 20, 2014

1st Prod Date: June 17, 2014

Amended

Completion Date: May 27, 2014

Amend Reason: RECOMPLETE

Recomplete Date: February 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: GRACE 38

Purchaser/Measurer:

Location: NOBLE 31 24N 1W
SE SW NE NE
1615 FSL 1920 FWL of 1/4 SEC
Derrick Elevation: 974 Ground Elevation: 961

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
OKLAHOMA CITY, OK 73112-7230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
623626	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		250		160	SURFACE
PRODUCTION	5.5	17		3697		230	1650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3250	CIBP
3697	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2017	TONKAWA	14	40	105	7500	300	PUMPING	180		

Completion and Test Data by Producing Formation								
Formation Name: TONKAWA		Code: 406TNKW		Class: OIL				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">2674</td> <td style="padding: 5px; text-align: center;">2682</td> </tr> </table>			From	To	2674	2682
From	To							
2674	2682							
40039	40							
590355	40							
Acid Volumes		Fracture Treatments						
750 GALLONS 12% HCL		500 BSW, 19,000 POUNDS SAND						

Formation	Top
TONKAWA	2450

Were open hole logs run? Yes
Date last log run: April 20, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1137761

API NO. 10324647X
OTC PROD. 103213572
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

OCT 02 2017

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

recomplete

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	noble	SEC	31	TWP	24n	RGE	1w	SPUD DATE	4-6-14
LEASE NAME	grace	WELL NO.	38	DRLG FINISHED DATE	4-20-14	DATE OF WELL COMPLETION	5-27-14	1st PROD DATE	6-17-14
se 1/4 sw 1/4 ne 1/4 ne 1/4	FSL OF 1/4 SEC 1615	FWL OF 1/4 SEC 1920	RECOMP DATE	2-10-17					
ELEVATION Derrick FL 974	Ground 961	Latitude (if known)	Longitude (if known)						
OPERATOR NAME	donray petroleum llc.	OTC/OCC OPERATOR NO.	21690						
ADDRESS	2525 nw expressway#640								
CITY	okc	STATE	ok	ZIP	73112				

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

623626

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.58	24#		250		160	surf.
INTERMEDIATE							
PRODUCTION	5.5	17#		3697		230	1650
LINER							
TOTAL DEPTH							3,700

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3697 TYPE cibp PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 3250 TYPE cibp PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

406TNKW

FORMATION	tonkawa								
SPACING & SPACING ORDER NUMBER	40039 (40) / 590355 (40)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
PERFORATED INTERVALS	2674-82								
ACID/VOLUME	750 gal 12% hcl								
FRACTURE TREATMENT (Fluids/Prop Amounts)	500bsw								
	19000# snd.								

Monitor
Report to Frac Focus

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐ OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	2/10/2017								
OIL-BBL/DAY	14bpd								
OIL-GRAVITY (API)	40								
GAS-MCF/DAY	105mcfpd								
GAS-OIL RATIO CU FT/BBL	7500								
WATER-BBL/DAY	300bpd								
PUMPING OR FLOWING	pump								
INITIAL SHUT-IN PRESSURE	180#								
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	ray corbitt jr	DATE	9/26/2017	PHONE NUMBER	(405) 418-4348
ADDRESS	2525 nw expressway #640	CITY	okc	STATE	73112
				EMAIL ADDRESS	ray@donraypetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME graceWELL NO. 38

NAMES OF FORMATIONS	TOP
tonkawa	2,450

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

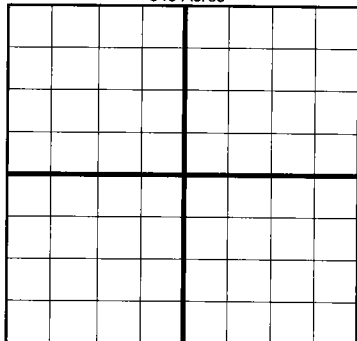
APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ noDate Last log was run 4/20/2014Was CO₂ encountered? ☐ yes ☒ no at what depths? _____Was H₂S encountered? ☐ yes ☒ no at what depths? _____Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below

Other remarks:

640 Acres

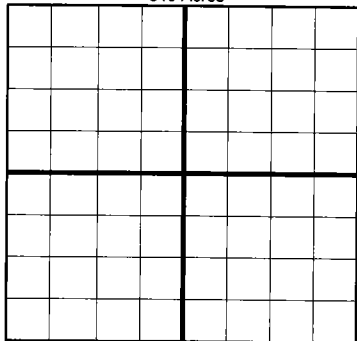


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	