API NUMBER: 011 23979 Α

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

04/04/2018 Approval Date: Expiration Date: 10/04/2018

Straight Hole Disposal

Amend reason: CHANGING PIT TO SOIL FARMING

## AMEND PERMIT TO DRILL

OVERFLOW ENERGY LLC		<u></u>		
Lease Name: AMERICAN HORSE SWD Well Not: 3 Well will be 203 feet from nearest unit or lease bounds  Operator OVERFLOW ENERGY LLC PO BOX 354 BOOKER, TX 79005-0354  OVERFLOW ENERGY LLC PO BOX 354 BOOKER, TX 79005-0354  OVERFLOW ENERGY LLC PO BOX 364 BOOKER, TX 79005-0354  OVERFLOW ENERGY LLC 1111 S. MAIN BOOKER TX 79005  Name Depth Name Depth 1 WOLFCAMPIAN 3450 6 2 VIRGILIAN 4810 7 3 8 4 9 5 5 10 Special Orders: Special Orders: Special Orders: Increased Density Orders:  Formation CD Numbers: Special Orders: Special Orders: Depth Depth Description Orders: Special Orders: Special Orders: Special Orders: Depth Description Orders: Special Orders: Depth Description Orders: Depth Description Orders: Depth Description Orders: Special Orders: Depth Description Orders: Description Orders: Depth Description Orders: Description Orders: Depth Description Orders: Description Orders: Depth Description Orders: Description Orders: Depth Description Orders: Depth Description Orders: Depth Description Orders: Depth Description Orders: D				
OVERFLOW ENERGY LLC		SECTION LINES:	485 203	
OVERFLOW ENERGY LLC PO BOX 354 BOOKER, TX 79005-0354  Formation(s) (Permit Valid for Listed Formations Only):    Name	Lease Name: AMERICAN HORSE SWD	Well No:	3	Well will be 203 feet from nearest unit or lease boundary.
PO BOX 354 BOOKER, TX 79005-0354  PO BOX 354 BOOKER, TX 79005-0354  PO STATE OF THE PORT O			Telephone: 8066587832	OTC/OCC Number: 22383 0
PO BOX 354 BOOKER, TX 79005-0354  TX 79005-0354  TX 79005-0354  TX 79005  Formation(s) (Permit Valid for Listed Formations Only):  Name Depth Name Depth    Name Depth Name Depth	OVERFLOW ENERGY LLC		OVEDER	DW ENERGY I I O
BOOKER, TX 79005-0354  BOOKER, TX 79005-0354  BOOKER TX 79005  Formation(s) (Permit Valid for Listed Formations Only):  Name Depth Name Depth  1 WOLFCAMPIAN 3450 6 2 VIRGILIAN 4810 7 3 8 4 9 5 10  Pacing Orders: No Spacing Location Exception Orders: Increased Density Orders:  Formation(s) (Permit Valid for Listed Formations Only):  Pacing Orders: No Spacing Location Exception Orders: Increased Density Orders:  Total Depth: 5500 Ground Elevation: 1702 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 220  Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No PPT 1 INFORMATION  Approved Method for disposal of Drilling Fluids:  Type of Plut System: CLOSED Closed System Means Steel Pits Type of Put System: WATER BASED Density System: WATER BASED De	PO BOX 354			
Name	BOOKER, TX	79005-0354		
Pending CD Numbers:  Total Depth: 5500 Ground Elevation: 1702 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 220  Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No  PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:  Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3  Chlorides Max: 8000 Average: 5000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.	2 VIRGILIAN 3 4 5	4810	7 8 9 10	Increased Density Orders:
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No  PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:  Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: WATER BASED  Chlorides Max: 8000 Average: 5000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.				Special Orders:
PIT 1 INFORMATION  Approved Method for disposal of Drilling Fluids:  Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: WATER BASED  D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3  Chlorides Max: 8000 Average: 5000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.	Total Depth: 5500 Ground Elevation: 1	702 Surface C	Casing: 470	Depth to base of Treatable Water-Bearing FM: 220
Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: WATER BASED  Chlorides Max: 8000 Average: 5000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.	Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface Water used to Drill: No
Type of Mud System: WATER BASED  D. One time land application (REQUIRES PERMIT)  PERMIT NO: 18-3  Chlorides Max: 8000 Average: 5000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.	PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	Type of Mud System: WATER BASED	Steel Pits		,
	Within 1 mile of municipal water well? N Wellhead Protection Area? N	ase of pit? Y		
	Pit is located in a Hydrologically Sensitive Area.  Category of Pit: C			

Notes:

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation:

TERRACE

Category Description

HYDRAULIC FRACTURING 3/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

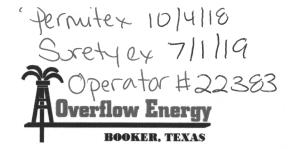
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 3/23/2018 - G71 - N/A - DISPOSAL WELL

OVERFLOW ENERGY, LLC
PERMITTING DIVISION
PO BOX 66, DARROUZETT, TEXAS 79024
Tel (806) 625-1010 Fax (806) 625-1011
PERMITTING@OVERFLOWENERGY.COM



September 24, 2018

Oklahoma Corporation Commission PO Box 52000 Oklahoma City, OK 73152-2000

RE:

API No.: 011-23979 √ AMERICAN HORSE SWD #3

SE NE NE NW 01-14N-13W BLAINE Commercial Disposal Well

Dear Virginia Hullinger,

Overflow Energy, LLC respectfully requests a six month extension on the approved drilling permit on the above aforementioned well. All information included on the original permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you should have any questions, please feel free to contact me at 806-625-1010 or by email at evalenzuela@oeswd.com.

Sincerely,

Elizabeth Valenzuela

Regulatory Technician

Approved for 6 Month Extension From

Valenziela

10-4-18

SEP 2 6 2018

OKLAHOMA CORPORATION COMMISSION

SD