API NUMBER: 073 26195

Disposal

is located in a Hydrologically Sensitive Area.

TERRACE

Category of Pit: C

Pit Location Formation:

**Liner not required for Category: C**Pit Location is AP/TE DEPOSIT

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/07/2018
Expiration Date: 08/07/2019

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 19N SPOT LOCATION: SE NE NE	Rge: 9W County: KIN	IGFISHER  NORTH FROM EAST	
SPOT LOCATION. SE INE INE	SECTION LINES:	350 210	
Lease Name: TIMBER SWD	Well No:	#1	Well will be 210 feet from nearest unit or lease boundary.
Operator COTTONMOUTH SWD L Name:	TC	Telephone: 9184886416	OTC/OCC Number: 24157 0
COTTONMOUTH SWD LLC		ROBERT (	& RHONDA STOTTS
6100 S YALE AVE STE 1700		13082 E. 6	660 RD
TULSA,	OK 74136-1921	HENNESS	SEY OK 73742
Name  1 WILCOX 2 3 4 5  Spacing Orders: No Spacing	Depth 8920  Location Exception	Name 6 7 8 9 10 on Orders:	Depth Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 11972 Ground Ele	evation: 1161 Surface	e Casing: 290	Depth to base of Treatable Water-Bearing FM: 240
Under Federal Jurisdiction: No	Fresh Wat	er Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for d	isposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000			ication (REQUIRES PERMIT) PERMIT NO: 18-34985 L=STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10 Within 1 mile of municipal water well? N Wellhead Protection Area? N	Off below base of pit? Y		

## **HORIZONTAL HOLE 1**

Sec 25 Twp 19N Rge 9W County KINGFISHER

Spot Location of End Point: SE SE SE NE
Feet From: NORTH 1/4 Section Line: 2600
Feet From: EAST 1/4 Section Line: 2600

Depth of Deviation: 8345
Radius of Turn: 477
Direction: 230
Total Length: 2877

Measured Total Depth: 11972

True Vertical Depth: 9100

End Point Location from Lease,
Unit, or Property Line: 2600

Notes:

Category Description

HYDRAULIC FRACTURING 8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 8/1/2018 - G71 - N/A - DISPOSAL WELL